NO. OF COPIES RECEIVE	• 5							Form (Revis	C-105 ed 1-1-65
DISTRIBUTION									te Type of Lease
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION						State	
FILE		LL COMPLI	ETION OR R	ECOM	APLETIO	N REPORT A	AND LOG		il & Gas Lease No.
U.S.G.S.	2							5. Sidie 0	II & Ods Ladse No.
LAND OFFICE								~~~~	
OPERATOR									
							(//////	
la. TYPE OF WELL								7. Unit Ac	greement Name
	OIL OIL	GAS	X	X					
b. TYPE OF COMPLET		WELL	DRY	122	OTHER_			8. Farm o	Lease Name
NEW T WOR	* []	PLUG	DIFF. RESVR.					ŗ	REGINA
2. Name of Operator	DEEPEN	BACK	L RESVR.		OTHER			9. Well No	
1								-,	9
Lynco Oil Co	rporation							10 Field	and Pool, or Wildcat
3. Address of Operator									
5290 DTC Par	kway, Bldg.	#2, Engle	ewood, Col	orad	lo 801	11		Undesignated Fruitland	
4. Location of Well									
UNIT LETTER P		0	BOLL THE SOU	ıth	I INF AND	790	FEET FROM		
UNIT LETTER			ROM THE	7	TITT	THINT	TITTI	12. County	
THE East LINE OF S	34	24N	1 W			////X////		Rio Ar	criba
15. Date Spudded	IS Date TD Book	hed 17 Date	Compl (Reads)	10 Pro	$\frac{1}{d}$	Clevations (DF	RKR RT C		. Elev. Cashinghead
i		17, 1940	Compr. (Reday	20 1 10	1.6. 1	7272 GR	тт, т, о	',' ''''	7272
		<u></u>	100 1614	1.1-1- 6	C1 12-		ıls , Rotar	. Tools	, Cable Tools
20. Total Depth	21. Plug B	dek T.D.	22. If Mu Morny	-	Compl., Ho	23. Interve	i By ₁	_	Capte 16618
2976	2931	·		Sin	igle		<u>→ ; To</u>	tal	,
24. Producing Interval(s)	, of this completion	- Top, Botton	n, Name					,	25. Was Directional Survey Made
			1 01						37
2863 - 2867	4 holes/fo	ot Pictu	ired Cliff	s					Yes
26. Type Electric and Ot	her Logs Run			*				27.	Was Well Cored
Induction E	lectrical, C	ompensate	d Density						No
28,			ING RECORD (all strings	set in well)			
CASING SIZE	WEIGHT LB./FT		····	HOLE			NTING REC	ORD	AMOUNT PULLED
		93		12 ½					None
8 5/8	24#								
4 ½	10.5#	2975	2	7.7	70	130	sacks		None
	_								
	1	1	l l						1
29.	1 1015		 			120	-	LIBING DE	CORD
		R RECORD				30.		UBING RE	
SIZE	TOP LINE	R RECORD BOTTOM	SACKS CEME	NT	SCREEN	30. SIZE		UBING REC	PACKER SET
			SACKS CEME	NT	SCREEN				
			SACKS CEME	NT	SCREEN				
	тор	воттом	SACKS CEME				DE	PTH SET	PACKER SET
SIZE	тор	воттом	SACKS CEME		32.	SIZE	DE RACTURE,	CEMENT S	PACKER SET
SIZE 31. Perforation Record (I	TOP	BOTTOM mber)	SACKS CEME		32. DEPTH	SIZE ACID, SHOT, F	RACTURE,	CEMENT SO	PACKER SET QUEEZE, ETC. IND MATERIAL USED
SIZE 31. Perforation Record (I	тор	BOTTOM mber)	SACKS CEME		32.	SIZE ACID, SHOT, F	RACTURE,	CEMENT SO	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand.
SIZE 31. Perforation Record (I	TOP	BOTTOM mber)	SACKS CEME		32. DEPTH	SIZE ACID, SHOT, F	RACTURE,	CEMENT SO	PACKER SET QUEEZE, ETC. IND MATERIAL USED
SIZE 31. Perforation Record (I	TOP	BOTTOM mber)	SACKS CEME		32. DEPTH	SIZE ACID, SHOT, F	RACTURE,	CEMENT SO	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand.
31. Perforation Record (I 2863-67 4	TOP	BOTTOM mber)			32. DEPTH 2863-6	SIZE ACID, SHOT, F	RACTURE,	CEMENT SO	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand.
31. Perforation Record (I 2863-67 4 1	nterval, size and nu	mber)	PF	RODUC	32. DEPTH 2863-6	ACID, SHOT, F	RACTURE,	CEMENT SO INT AND K 0 # 20- 0 gallo	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water
31. Perforation Record (I 2863-67 4	nterval, size and nu	mber)	PF wing, gas lift, p	RODUC	32. DEPTH 2863-6	ACID, SHOT, F	RACTURE,	CEMENT SO INT AND K 0 # 20- 0 gallo	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand.
31. Perforation Record (I 2863-67 4	nterval, size and nu	mber) Ot.	Pf wing, gas lift, p D & A	RODUC	32. DEPTH 2863-6 TION 3 - Size and	SIZE ACID, SHOT, F INTERVAL 57	RACTURE, AMOL 30,00 32,00	CEMENT SO INT AND K O # 20- O gallo Well Stat	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water us (Prod. or Shut-in)
31. Perforation Record (I 2863-67 4 1	nterval, size and nu	mber)	PF wing, gas lift, p	RODUC	32. DEPTH 2863-6	ACID, SHOT, F	RACTURE, AMOL 30,00 32,00	CEMENT SO INT AND K 0 # 20- 0 gallo	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water
31. Perforation Record (I 2863-67 4	nterval, size and nu	mber) Ot.	wing, gas lift, p D & A Prod'n. For	RODUC	32. DEPTH 2863-6 TION 3 - Size and	SIZE ACID, SHOT, F INTERVAL 57 L type pump) Gas — MCI	RACTURE, AMOL 30,00 32,00	CEMENT SO TO BE STORED TO SO T	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water us (Prod. or Shut-in) Gas - Oil Ratio
31. Perforation Record (I 2863-67 4	nterval, size and nu	mber) Ot. Choke Size	wing, gas lift, p D & A Prod'n, For Test Period	RODUC	32. DEPTH 2863-6 TION 3 - Size and	ACID, SHOT, F INTERVAL	RACTURE, AMOL 30,00 32,00	CEMENT SO TO BE SET OF	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water us (Prod. or Shut-in) Gas - Oil Ratio
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test Flow Tubing Press.	nterval, size and nutholes per fo	mber) Ot. Choke Size Calculated 24 Hour Rate	wing, gas lift, p D & A Prod'n, For Test Period	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 Bbl.	ACID, SHOT, F INTERVAL	RACTURE, AMOL 30,00 32,00	CEMENT SO INT AND K O # 20- O gallo Well Stat	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water us (Prod. or Shut-in) Gas - Oil Ratio
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test	nterval, size and nutholes per fo	mber) Ot. Choke Size Calculated 24 Hour Rate	wing, gas lift, p D & A Prod'n, For Test Period	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 Bbl.	ACID, SHOT, F INTERVAL	RACTURE, AMOL 30,00 32,00	CEMENT SOLUTION OF A COLUMN CO	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water US (Prod. or Shut-in) Gas—Oil Ratio
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test Flow Tubing Press.	nterval, size and nutholes per fo	mber) Ot. Choke Size Calculated 24 Hour Rate	wing, gas lift, p D & A Prod'n, For Test Period	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 Bbl.	ACID, SHOT, F INTERVAL	RACTURE, AMOL 30,00 32,00	CEMENT SO INT AND K O # 20- O gallo Well Stat	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water US (Prod. or Shut-in) Gas—Oil Ratio
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	nterval, size and nutholes per fo	mber) Ot. Choke Size Calculated 24 Hour Rate	wing, gas lift, p D & A Prod'n, For Test Period	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 Bbl.	ACID, SHOT, F INTERVAL	RACTURE, AMOL 30,00 32,00	CEMENT SOLUTION OF A COLUMN CO	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water US (Prod. or Shut-in) Gas—Oil Ratio
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test Flow Tubing Press.	nterval, size and nutholes per fo	mber) Ot. Choke Size Calculated 24 Hour Rate	wing, gas lift, p D & A Prod'n. For Test Period	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 Bbl.	ACID, SHOT, F INTERVAL	RACTURE, AMOL 30,00 32,00	CEMENT SOLUTION OF A COLUMN CO	PACKER SET DUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water US (Prod. or Shut-in) Gas—Oil Ratio
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	nterval, size and numbroles per for Production Hours Tested Casing Pressure	mber) Ot. Choke Size Calculated 24 Hour Rate Pented, etc.)	PF wing, gas lift, p D & A Prod'n, For Test Period - Oil - Bbl.	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 - Bbl. Gas - N	SIZE ACID, SHOT, F INTERVAL 67 d type pump) Gas — MCI CF Wa	RACTURE, AMOL 30,00 32,00 Test	CEMENT SOLUTION OF A COLUMN OF	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water us (Prod. or Shut-in) Gas—Oil Ratio Il Gravity — API (Corr.)
31. Perforation Record (1) 2863-67 4 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (5) 35. List of Attachments 36. I hereby certify that	nterval, size and nutholes per for Production Hours Tested Casing Pressure Told, used for fuel, the information show	mber) Ot. Choke Size Calculated 24 Hour Rate Pented, etc.)	PF wing, gas lift, p D & A Prod'n, For Test Period - Oil - Bbl.	RODUC	32. DEPTH 2863-6 TION 3 - Size and 1 - Bbl. Gas - N	SIZE ACID, SHOT, F INTERVAL 67 d type pump) Gas — MCI CF Wa	RACTURE, AMOL 30,00 32,00 Test	CEMENT SOLUTION OF A COLUMN OF	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water us (Prod. or Shut-in) Gas—Oil Ratio Il Gravity — API (Corr.)
31. Perforation Record (1) 2863-67 4 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (5) 35. List of Attachments 36. I hereby certify that	nterval, size and nutholes per for Production Hours Tested Casing Pressure Told, used for fuel, the information show	mber) Ot. Choke Size Calculated 24 Hour Rate Pented, etc.)	Proving, gas lift, p D & A Prod'n. For Test Period Oil - Bbl.	RODUC umping	DEPTH 2863-6 TION 3 - Size and 1 - Bbl. Gas - N	ACID, SHOT, F INTERVAL Type pump) Gas - MCI CF Was we to the best of	RACTURE, AMOL 30,00 32,00 Water Test	CEMENT SO INT AND K O # 20- O gallo Well State r - Bbl. Witnessed	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water us (Prod. or Shut-in) Gas - Oil Ratio Il Gravity - API (Corr.) By
31. Perforation Record (1) 2863-67 4 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (5) 35. List of Attachments 36. I hereby certify that	nterval, size and nutholes per for Production Hours Tested Casing Pressure Told, used for fuel, the information show	mber) Ot. Choke Size Calculated 24 Hour Rate Pented, etc.)	Proving, gas lift, p D & A Prod'n. For Test Period Oil - Bbl.	RODUC umping	DEPTH 2863-6 TION 3 - Size and 1 - Bbl. Gas - N	SIZE ACID, SHOT, F INTERVAL 67 d type pump) Gas — MCI CF Wa	RACTURE, AMOL 30,00 32,00 Water Test	CEMENT SO INT AND K O # 20- O gallo Well State r - Bbl. Witnessed	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand. Ins water us (Prod. or Shut-in) Gas—Oil Ratio Il Gravity — API (Corr.)
31. Perforation Record (I 2863-67 4 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	nterval, size and nutholes per for Production Hours Tested Casing Pressure Told, used for fuel, the information show	mber) Ot. Choke Size Calculated 24 Hour Rate Pented, etc.)	Proving, gas lift, p D & A Prod'n. For Test Period Oil - Bbl.	RODUC umping	DEPTH 2863-6 TION 3 - Size and 1 - Bbl. Gas - N	ACID, SHOT, F INTERVAL Type pump) Gas - MCI CF Was we to the best of	RACTURE, AMOL 30,00 32,00 Water Test	CEMENT SO INT AND K O # 20- O gallo Well State r - Bbl. Witnessed	PACKER SET OUEEZE, ETC. IND MATERIAL USED 40 sand, ons water us (Prod. or Shut-in) Gas - Oil Ratio Il Gravity - API (Corr.) By

INSTRUCTIONS

This term is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico T. Canyon ____ ____ T. Penn. "B"_ _____T. Ojo Alamo ____ Anhv_ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ T. Atoka T. Pictured Cliffs T, Penn. "D" B. Salt ___ T. Miss _____ T. Cliff House ____ T. Leadville ___ T. 7 Rivers _____ T. Devonian ____ T. Menefee ____ _____ T. Madison ___ Т. T. Silurian T. Point Lookout T. Elbert T. Queen ____ Grayburg _____ T. Montoya ____ T. Mancos ____ T. McCracken ___ T. San Andres _____ T Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. ______ T. Morrison ______ T. _____ Blinebry _____ T. Gr. Wash ___ T. ______ T. Todilto _____ T. ____ T. Granite ___ T. Tubb ____ T. Delaware Sand _____ T. Entrada ____ T. Abo ______ T. Bone Springs _____ T. Wingate _____ T. T. Wolfcamp T. Chinle T. т.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2708	2720	12	Ojo Alamo				
2800	2840	40	Kirtland-Fruitland				•
2858	2890	32	Pictured Cliffs				
						1	