

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1494

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contr.No.127
2. NAME OF OPERATOR Manning Gas & Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 2502, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850'FNL, 1140'FWL		8. FARM OR LEASE NAME Apache
14. PERMIT NO.		9. WELL NO. 14
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6850'GL, 6861'DF, 6862'KB		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 3-T24N-R4W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

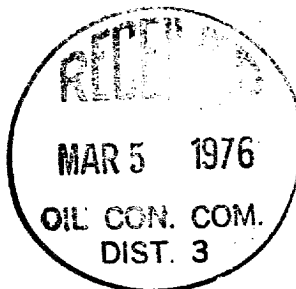
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-23-76 Spud Well.

Ran 3 jts., 8-5/8", 24.0#, K-55 casing (133.26') set at 144.26' with 160 sacks Class "B" cement with 2% calcium chloride and 1/4 lb. Flocele per sack. Cement circulated. Test with 500 psi, 30 minutes. Test O.K.

2-27-76 T. D. 3200'

Ran 80 jts, 4-1/2", 10.50 lb., K-55 casing (3177.90'). Set at 3188.90' with 100 sacks 50/50 Pozmix with 6% salt. Calculated top of cement at 2640'.



For: Manning Gas & Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.TITLE President, Walsh Engineering

& Prod. Copr.

DATE March 2, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE