

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.LEASE DESIGNATION AND SERIAL NO.  
**Jicarilla Contract  
No. 127**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Manning Gas &amp; Oil Company</b>		<b>Jicarilla Apache</b>
3. ADDRESS OF OPERATOR <b>1660 Lincoln Street, Suite 2502, Denver, Colorado</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>990' FNL, 990' FWL</b>		8. FARM OR LEASE NAME <b>Apache</b>
14. PERMIT NO.		9. WELL NO. <b>16</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>670' GL, 6713' DF, 6714' KB</b>		10. FIELD AND POOL, OR WILDCAT <b>South Blanco Pictured Cliffs</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 9-T24N-R4W</b>
		N.M.P.M.
		12. COUNTY OR PARISH <b>Rio Arriba</b>
		13. STATE <b>New Mexico</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

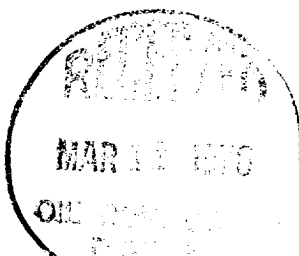
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-4-76 Spud well.

Ran 3 joints, 8-5/8", 24.0#, K-55 casing (138') set at 149' with 225 sacks class "B" cement with 2% calcium chloride and 1/4# Flocele per sack. Cement circulated. Test 500 psig - 30 minutes. Test O.K.

3-8-76 T.D. 2917

Ran 69 joints, 4-1/2", 10.50#, K-55 casing (2907') set at 2917' with 150 sacks 50/50 Pozmix with 6% salt. Calculated top of cement at 2100'.



For: Manning Gas &amp; Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ewell N. Walsh*  
Ewell N. Walsh, P. E.

TITLE

President, Walsh Engineering  
& Prod. Corp.

DATE 3-10-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side