

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Amerada Hess Corporation
Address
Drawer D, Monument, New Mexico 88265
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. Apache "A"	Well No. 8	Pool Name, Including Formation Otero - Chacra	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter N ; 960 Feet From The South Line and 1960 Feet From The West Line of Section 26 Township 25N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	Twp. 25N	Rge. 5W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-26-76	Date Compl. Ready to Prod. 11-3-76		Total Depth 4020'		P.B.T.D. 4001'			
Elevations (DF, RKB, RT, GR, etc.) 6910' GL	Name of Producing Formation Chacra		Top Oil/Gas Pay 3855'		Tubing Depth 3899'			
Perforations 3875' - 3896', 3975' - 3980', 3984' - 3990'					Depth Casing Shoe 4018'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		225'		225 sks.			
7-7/8"	4-1/2"		4018'		755 sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1092	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitos, back pr.) Back press.	Tubing Pressure (shut-in) 587	Casing Pressure (shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Fisher
(Signature)

Supervisor Administrative Services

2-3-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

But only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

