DISTRIBUTION	<b>–</b>		1
DISTRIBUTION			,
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE / -	-	AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
LAND OFFICE	_		
FRANSPORTER GAS /	_		
OPERATOR Z			
PRORATION OFFICE			
Operator // /	1 011 0		
Address	I Oil Compo	any (a)	
T.O. Tark	460 House	, 91.97	38240
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	<b>├</b>	
f change of ownership give name		·- ·- ·- · · · · · · · · · · · · · · ·	
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
AV1 ALLA ALLA	1" 11 80 L	State, Federa	- Marian
Location /	1 desarco	, 500.	0C/2/
Unit Letter P; 75	70 Feet From The SOUTH Lir	ne and <u>990</u> Feet From	The EAST
Line of Section /2 To	ownship 25-N Range	4. W , NMPM, Ris	ariba County
DESIGNATION OF TRANSPOR	.  TER OF OIL AND NATURAL GA  Or Condensate	AS Acidress (Give address to which appro	ved copy of this form is to be sent)
, tune of Aumorizod Francisco of C.	- L. Company	, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	
Har maria mar	of Mew Whites	1201 Elm Dt. Al	alla Journal 7027
if well produces oil or lequids.	Unw Sec. Twp. Rge.	Is gas actually connected? Wh	en en
give location of tanks.		1 70	
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			<del></del>
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Ta. a
• /•	X	X	Plug Back   Same Res'v.   Diff. Res'
Date Spudded 8-11-76	Date Compl. Ready to Prod.	1 1 1	
Date Spudded 8-11-76	Date Compl. Ready to Prod.	Total Depth  C250'  Top Oil/Gas Pay	P.B.T.D. G095
Date Spudded 8-11-76 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	Total Depth  C250'  Top Oil/Gas Pay	P.B.T.D. 6095'
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289	Date Compl. Ready to Prod.  1-24-17  Name of Producing Formation  Fictured Cliffe	Total Depth  C250'  Top Oil/Gas Pay	P.B.T.D.  6095  Tubing Depth  3849
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289	Date Compl. Ready to Prod.  1-24-17  Name of Producing Formation  Fictured Cliffe	Total Depth  C250'  Top Oil/Gas Pay	P.B.T.D. 6095' Tubing Depth 3849'
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,)  GR. 7289	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Fictured Cliffe  4 2 JSPF	Total Depth  C250'  Top Oil/Gas Pay	P.B.T.D.  CO95  Tubing Depth  3849  Depth Casing Shoe
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Sictured Cliffe  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  CZ50'  Top Oil/Gas Pay  3803'  D CEMENTING RECORD  DEPTH SET	P.B.T.D. 6095 Tubing Depth 3849
Date Spudded 8-11-76  Elevations (DF, RKB, RT, GR, etc., GR. 7289'  Perforations 3840-48'	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Fictured Ciffe  TUBING, CASING, AN	Total Depth  6250'  Top Oil/Gas Pay  3803'  D CEMENTING RECORD  DEPTH SET  360'	P.B.T.D. 6095'  Tubing Depth  3849'  Depth Casing Shoe  (2/2'
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289'  Perforations  3840-48'  HOLE SIZE	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Sictured Cliffe  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  CZ50'  Top Oil/Gas Pay  3803'  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  G095  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT
Date Spudded 8-11-76  Elevations (DF, RKB, RT, GR, etc., GR. 7289'  Perforations  3840-48'  HOLE SIZE 12 14"	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Listensed Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  3-50"	Total Depth  6250'  Top Oil/Gas Pay  3803'  D CEMENTING RECORD  DEPTH SET  360'	P.B.T.D.  CO95'  Tubing Depth  3848'  Depth Casing Shoe  (2/2'  SACKS CEMENT  3/0
Date Spudded 8-11-76  Elevations (DF, RKB, RT, GR, etc., GR. 7289'  Perforations  HOLE SIZE 12 14* 7 718"	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Fictured Cliffe  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/2 "  3 12."	Total Depth  CZ50'  Top Oil/Gas Pay  3803'  D CEMENTING RECORD  DEPTH SET  560'  62/2'	P.B.T.D.  G095  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289'  Perforations  HOLE SIZE  12 "4"  7 7/8"  TEST DATA AND REQUEST:	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Sictuated Cliffe  TUBING, CASING, AN  CASING & TUBING SIZE  9-3/9"  3-1/2"  FOR ALLOWABLE (Test must be a	Total Depth  CZ50  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  after recovery of total volume of load oil	P.B.T.D.  G095  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289'  Perforations  HOLE SIZE  12 "4"  7 7/8"  TEST DATA AND REQUEST:	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Sictuated Cliffe  TUBING, CASING, AN  CASING & TUBING SIZE  9-3/9"  3-1/2"  FOR ALLOWABLE (Test must be a	Total Depth  CZ50'  Top Oil/Gas Pay  3803'  D CEMENTING RECORD  DEPTH SET  560'  62/2'	P.B.T.D.  G095  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allo
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289'  Perforations  HOLE SIZE  12 "4"  7 7/8"  TEST DATA AND REQUEST 10 OII. WELL	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Listened Ciffe  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/9 "  5 11, "  FOR ALLOWABLE (Test must be able for this decable)	Total Depth  CZ50  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  after recovery of total volume of load oil epth or be for full 24 hours)	P.B.T.D.  G095  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allo
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289'  Perforations  HOLE SIZE  12 "4"  7 7/8"  TEST DATA AND REQUEST 10 OIL. WELL	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Listened Ciffe  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/9 "  5 11, "  FOR ALLOWABLE (Test must be able for this decable)	Total Depth  CZ50  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  after recovery of total volume of load oil epth or be for full 24 hours)	P.B.T.D.  G095  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allo
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14*  7 7/8**  TEST DATA AND REQUEST 1011. WELL  Date First New Oi. Run To Tanks	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Littured   Littured     Littu	Total Depth  6250  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump, gas i	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allowing the equal to the eq
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14*  7 7/8**  TEST DATA AND REQUEST 1011. WELL  Date First New Oi. Run To Tanks	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Littured   Littured     Littu	Total Depth  6250  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump, gas i	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allessift, etc.)
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.)  GR. 7289  Perforations  HOLE SIZE  12 14-  7 7/8 "  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Litural Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  9 3/9"  3"  Tubing Pressure  Tubing Pressure	Total Depth  (250)  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560'  6212'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	P.B.T.D.  GO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top alle  ift, etc.)  Choke Size  Gas-MCF
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14 -  7 7/8 -  TEST DATA AND REQUEST 1  OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     State of Producing Formation     Tubing Pressure     Oil-Bble.	Total Depth  CZ50  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.	P.B.T.D.  GO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14-  77/8"  TEST DATA AND REQUEST 10 OIL WELL  Date First New Oi. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  1-24-77  Name of Producing Formation  Litural Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  9 3/9"  3"  Tubing Pressure  Tubing Pressure	Total Depth  (250)  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560'  6212'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	P.B.T.D.  GO95  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14 -  7 7/8 -  TEST DATA AND REQUEST 1  OIL WELL  Date First New Oi. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Little   Cliffe     TUBING, CASING, AN     CASING & TUBING SIZE     3/9"     3'1,"**  FOR ALLOWABLE (Test must be able for this d     Date of Test     Tubing Pressure     Oil-Bbis.     Length of Test     Casing Pressure     Casing Pr	Total Depth  6250  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  360'  6212'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allerific, etc.)  Choke Size  Gas-MCF
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  3840-48  HOLE SIZE  12 14*  7 7/8**  TEST DATA AND REQUEST 10  OIL WELL  Date First New Oi. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  298  CAOF  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Little   Little     Tubing, CASING, AN     CASING & TUBING SIZE     3/9"     3'1"     Tubing Pressure     Cast must be able for this d     Cast Tubing Pressure     Cast Tubi	Total Depth  (250)  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560'  62/2'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allowing, etc.)  Choke Size  Gas-MCF
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14-  77/8"  TEST DATA AND REQUEST  OIL WELL  Date First New Oi. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  298  CAOF  Testing Method (pitot, back pr.)  B.P.	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Street   Street     A	Total Depth  CZ50  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  GO95  Tubing Depth  3849  Depth Casing Shoe  (2/2)  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top alice  ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  3840-48  HOLE SIZE  12 14*  7 7/8 **  TEST DATA AND REQUEST !  OIL WELL  Date First New Oi. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  298 CAOF  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Street   Street     A	Total Depth  CZ50  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  6212  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allowing, etc.)  Choke Size  Gas-MCF
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14*  7 7/8**  TEST DATA AND REQUEST 10  OIL, WELL  Date First New Oil, Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  298 CAOF  Testing Method (pitot, back pr.)  B.P.  CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Little   Cliffe     TUBING, CASING, AN     CASING & TUBING SIZE     3/9"     5''     5''     7''     Tubing Pressure     Oil-Bbls.     Length of Test     Tubing Pressure (Shut-in)     3/85     NCE	Total Depth  6250  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  360'  6212'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	P.B.T.D.  CO95  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allife, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4  ATION COMMISSION
Date Spudded  8-11-76  Elevations (DF, RKB, RT, GR, etc.,  GR. 7289  Perforations  HOLE SIZE  12 14	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Little   Complete     TUBING, CASING, AN     CASING & TUBING SIZE     Some of the Cit     Tubing Pressure     Cast must be able for this description     Tubing Pressure     Cast must be able for this description     Tubing Pressure     Cast must be able for this description     Tubing Pressure     Cast must be able for this description     Cast must be able for this description	Total Depth  (250)  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560'  62/2'  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the part of the pump, gas in the pump of	P.B.T.D.  CO95  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top all  ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4  ATION COMMISSION
Date Spudded    S-  -76    Elevations (DF, RKB, RT, GR, etc.,   GR. 7289'   Perforations   3840 - 48'   HOLE SIZE   12   4"   77/8"    TEST DATA AND REQUEST     OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   298	Date Compl. Ready to Prod.    -24-77     Name of Producing Formation     Little   Cliffe     TUBING, CASING, AN     CASING & TUBING SIZE     3/9"     5''     5''     7''     Tubing Pressure     Oil-Bbls.     Length of Test     Tubing Pressure (Shut-in)     3/85     NCE	Total Depth  (250)  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560  62/2  Call of the for full 24 hours  Producing Method (Flow, pump, gas least of the form of the	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allerity, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4  ATION COMMISSION
Date Spudded    S-  -76    Elevations (DF, RKB, RT, GR, etc.,   GR. 7289'   Perforations   3840 - 48'   HOLE SIZE   12   4"   718"    TEST DATA AND REQUEST     OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   298	Date Compl. Ready to Prod.    24-77     Name of Producing Formation     State of Producing And Producing Processing     Tubing Processing     Tubing Processing     Tubing Processing     Tubing Processing     State of Producing Producing Processing     State of Producing Producing Processing Producing Processing Producing Processing Producing Processing Producing Processing Producing Processing Producing Producing Processing Producing Producing Producing Producing Processing Producing Pr	Total Depth  (250)  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  560'  62/2'  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump of the pump of total volume of load oil epth or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED  By Original Signed Cy	P.B.T.D.  CO95  Tubing Depth  3849  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4  ATION COMMISSION
Date Spudded    S-  -76    Elevations (DF, RKB, RT, GR, etc.,   GR. 7289'   Perforations   3840 - 48'   HOLE SIZE   12   4"   718"    TEST DATA AND REQUEST     OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   298	Date Compl. Ready to Prod.    24-77     Name of Producing Formation     State of Producing And Producing Processing     Tubing Processing     Tubing Processing     Tubing Processing     Tubing Processing     State of Producing Producing Processing     State of Producing Producing Processing Producing Processing Producing Processing Producing Processing Producing Processing Producing Processing Producing Producing Processing Producing Producing Producing Producing Processing Producing Pr	Total Depth  6250  Top Oil/Gas Pay  3803  D CEMENTING RECORD  DEPTH SET  360'  6212'  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas is casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED  BY Original Signed CV  TITLESTEE	P.B.T.D.  CO95  Tubing Depth  3848  Depth Casing Shoe  (2/2  SACKS CEMENT  3/0  9/3  and must be equal to or exceed top allerity, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  3/4  ATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.