

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. W. Roberts

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Ojito - Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T25N-R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
Box 3360, Casper, WY 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL & 1800' FNL - Sec. 17-T25N-R3W
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7172' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) — Operations	☒		

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 31, 1977 - Pumping & Testing

Drilled and opened DV tool at 4161'. Squeezed thru DV tool at 4161' with 300 sks cement. Drilled cement and retainer from 4098' - 4164'. Drilled out DV tool at 6165' and cleaned out hole to 8154'.

Perforated 7" OD casing with 2 shots per foot, 7884-94'; 8028-40'; 8102'-10'; 8115'-17'; 8119'-24'. Set Baker pkr at 7855', broke down formation with 1000 gals. 15% HCL. Re-set pkr at 8130'. By Dowell frac'd perforations 7884-8124 with 35,700# 20-40 sand and 48,510 gals. 41° gravity Gallup crude oil.

3-20-77 - 5-15-77 Flowed, swabbed & pump tested Dakota formation- Recovered 1154 bbls. load oil & 108 bbls. new oil.

5-22-77 Perforate Gallup H & J zone with 2 shots per ft., 7010-20'; 7040-50'; 7074-90'; 7148-94' and 7234-46'.

Treated perforations 7010'-7246' with 10,080 gals. crude oil pad, 60,480 gals.

Carrying agent & 63,000# 20-40 sand.

1870 bbls. load oil to recover.

16 hrs. after frac TP 10 psi CP 120 psi

Swabbed well 9 1/2 hrs. 226 bbls. load oil.

Well flowed 2 hrs. and died. swabbed 7 hrs. 110 bbls. Load oil.

Well would not flow. Ran rods & pump.

6-1-77 Pumping & testing, recovered 679 bbls. load oil, 1192 left to recover. (Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Admin. Assist.

DATE 9-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 6 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
BIRMINGHAM OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680 379

6-1-77 - 8-31-77 Continue to pump & test, recovered 1345 bbls. load oil with 526 bbls. left to recover. Well is presently pumping 2 1/2 bbls. load oil per day from the Gallup zone. We have applied for and have received approval from State of N. M. to commingle downhole the Gallup and Dakota zones. A completion report will be filed as soon as we can get a production test on the two zones.