OIL CONSERVATION DIVISION

	SANTA PE FILE U.S.G.S.		W MEXICO 87501	
	LAND OFFICE	REQUEST FO	OR ALLOWABLE	
	TRANSPORTER GAS	AND		
1.	PRORATION OFFICE Operator			
	Getty Oil Company			
	P. O. Box 3360, Caspe	r, WY 82602-3360		
	Reason(s) for filing (Check proper box)		Other (Please explain) The casinghead gas transporter was	
	Recompletion Cil Change in Transporter of: The Casinghead gas transporter was reported to be El Paso Natural Gas Co.			
	Change in Ownership	Casinghead Gas 🚫 Conde	Tt ic notypilly (Getty Oil Company.
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Poo. Name, Including Formation Kind of Lease Lease			
	Lease Name Well No. Poo. Name, Including Formation Commingled C. W. Roberts 5 Ojito Gallup/Dakota Downhole STANKS Federal 079600 Contion Commingled C. W. Roberts Continue Continue			
	Unit Letter F: 1650 Feet From The West Line and 1850 Feet From The North			
	Line of Section 17 To	ownship 25N Range	3W , NMPM, Rio	Arriba Count
ın.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cit X or Condensate Address (Give address to which approved copy of this form is to be set			•
	Plateau Incorporated Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 26251; Albuquerque, New Mexico 87125 Address (Give address to which approved copy of this form is to be sent)	
	Getty Oil Company	Unit Sec. Twp. Rge.	P.O. Box 3360, Casper	
	If well produces all or liquids, give location of tanks.	J 18 25N 3W	Yes	When 5-23-78
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			100 047 043 747	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WFI.I. able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bbie.	Gas-MCF
	GAS WELL	1	7	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	We How		If this is a request for all	owable for a newly drilled or deeper
•	(Signa	atwe)	well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.	

Area Superintendent

10-19-82

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.