and the second s	A. A. 444. 1 - 444		
NO. OF COMIES MEC	EIVED	!	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	SANTA FE		DNSERVATION COMMISSION	Form C-104		
FILE REQUEST FOR ALLOWAB				Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER OIL	<u> </u>	/			
	GAS	1	/			
	PRORATION OFFICE					
1.	Operator					
	TEXACO Inc.					
	Address					
	P. O. Box EE, Cortez, CO 81321 (303) 565-8401					
	Reason(s) for filing (Check proper box		Other (Please explain) Ch	ange pool from		
	New Well Recompletion	Change in Transporter of:  Oil Dry Gas	Ojito Gallup Da	kota to:		
	Change in Ownership	Casinghead Gas Condens		Dakota West R-8544		
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE.    Lease Name   Well No. Fool Name, including Formation   Kind of Lease						
	C. W. Roberts	5 Lindrith Gall	C	Lease No.		
	Location	j J marren Gari	up/ bosoed nese:	1644. 511075000		
	Unit Letter F :	1650 Feet From The West Line	e and 1850 Feet From 1	The North		
	Line of Section 17 To	waship 25N Bange	3W NMEM Rio Ar	riba County		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<b>S</b>			
	Name of Authorized Transporter of Cil		Andress (Gire address to which appro-	ved copy of this form is to be sent)		
	Giant Industries Inc.	· Retinery	P. O. Box 9156, Phoeni	x, AZ 85068		
	Name of Authorized Transporter of Car	singhead Gas 😿 — or Dry Gas 🗔	Altrest (Give address to which appro-	ved copy of this form is to be sent)		
	El Paso Natural Gas (					
	If well produces oil or liquids, give location of tanks.					
		J 18 25N 3W	Yes	May 23, 1978		
IV.	If this production is commingled will COMPLETION DATA	th that from any other lease or pool, p	give committeing order number.			
			New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completic	1	· <del></del>	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Lepth	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cit/Gas Pay	Tubing Depth		
			:			
	Perforations			Depth Casing Shoe		
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	32.11, 32.1			
				<u> </u>		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump gas li	fri etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Street		
		C:l-Bbls.	Water-Bbis.	GOOD SEF TO 11		
	Actual Prod. During Test	C 22.8.	Water-Bbls.			
				- 15.40 Q		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	The state of the s	Tubing Pressure (Shut-in)	Chaing Freesure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	. achi, Frank no (Bruc-In)	012111,			
VI	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	ATION COMMISSION		
V 5.	CENTIFICATE OF COMPENSAGE		<b>LP</b> O	-1 1938 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u>, 19</u>		
			BY			
			TITLE SUPERVISION DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104.			
	Mark L. Kromer for Alan A. Kleier (Signature)  Area Superintendent		it wis to a compact for allow	wable for a newly drilled or deepened		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Ti.le)		sile on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	March 31, 1988					
		<b></b> ,	Separate Forms C-104 mui	at be filed for each pool in multiply		
NMOGCC(4)Aztec-MK-AAK			i nomoteist wells.			