

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 35

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

S Blanco Pictured Cliffs

11. SEC., T., R., or B. AND  
SURVEY OR AREA

Sec 1, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

ENERGY RESERVES GROUP, INC.

3. ADDRESS OF OPERATOR

P.O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1,550' FNL, 990' FEL (SWNE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6,884'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commingled Producing Zones(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This gas well was originally dually completed (03-22-77) from the Pictured Cliffs (perfs 2,916'-19'; 2,926'-30'; 2,936'-40') and the Chacra (perfs 3,758'-60'; 3,767'-72'; 3,780'-86' and 3,877'-80'). 2 3/8" OD tubing was set at 3,856' with a packer and seal assembly at 3,017'.

The New Mexico Oil & Gas Commission approved the commingling of the gas production from the Pictured Cliffs and Chacra formations with Order #R-5775 dated 08-01-78. On Sept 14, 1978, the 2 3/8" OD tubing was raised 9' thereby unseating the seal assembly from the packer. This allows the Pictured Cliffs gas to go down thru the packer around the tubing and be produced up the tubing with the Chacra gas. First production of commingled production was on September 14, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hean B. BarnesTITLE Dist. Prod. Engr. -RMD-DATE 10-02-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
DATE

OCT 5 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DENVER, COLO.