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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-163
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lindrith Unit Com
2. Name of Operator El Paso Natural Gas Company	8. Name of Lease Name Lindrith Unit Com
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401	9. Well No. 91
4. Location of Well UNIT LETTER <u>N</u> , <u>1130</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>24-N</u> RANGE <u>2-W</u> N.M.P.M.	10. Field and Pool, or Willent So. Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 7158' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf and Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-19-77 T.D. 3138'. Ran 106 joints 2 7/8", 6.4#, J-55 production casing, 3126' set at 3138'. Baffle set at 3127'. Cemented with 190 cu. ft. cement. WOC 18 hours. Top of cement at 2400'.

06-27-77 Tested casing to 4000# - ok.
PBTD 3127'. Perf'd 3056', 3059', 3070', 3072', 3074', 3083', 3084' with 1 shot per zone. Frac'd with 25,000#--10/20 sand and 25,000 gallons treated water. Dropped no sets of balls. Flushed with 770 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Drisco TITLE Drilling Clerk DATE June 28, 1977

APPROVED BY A. R. Fordrick TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: