

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1421

5. LEASE DESIGNATION AND SERIAL NO.

SF 078925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

965' N, 1160' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6646' GL

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-24-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-28-77 T.D. 6815'. Ran 213 joints 4 1/2", 10.5 & 11.6#, K-55 production casing, 6803' set at 6815'. Float collar set at 6799', stage tool set at 4838'. Cemented with 1st stage with 385 cu. ft. cement, 2nd stage with 1480 cu. ft. cement. WOC 18 hours. Top of cement at 3050'.

07-09-77 PBTD 6799'. Tested casing to 4000#, ok. Perfed 6490, 6500, 6520, 6604, 6626, 6634, 6642, 6695, 6700' with 9 shots per zone. Fraced with 75,000#--40/60 sand and 76,440 gallons treated water. Dropped 18 sets of 1 ball each. Flushed with 4330 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Basso

TITLE

Drilling Clerk

DATE

July 21, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side