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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Amerada Hess Corporation  
Address  
Drawer D, Monument, New Mexico 88265  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. Apache "A"	Well No. 10	Pool Name, including Formation Otero - Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. 159
Location Unit Letter B ; 890' Feet From The North Line and 1750 Feet From The East Line of Section 35 Township 25-N Range 5-W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Transportation	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 35	Twp. 25N	Rge. 5W
	Is gas actually connected? When No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 6-11-77	Date Compl. Ready to Prod. 9-20-77	Total Depth 7570'	P.B.T.D. 7490'					
Elevations (DF, RKB, RT, GR, etc.) 6935' GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 3857'	Tubing Depth 3948'					
Perforations 3876' to 3884', 3888' to 3893'			Depth Casing Shoe 7569'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8"	365'	350 sks.					
7-7/8"	5-1/2"	7569'	875 sks.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks --	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 257.6 MCFPD	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 570	Casing Pressure (shut-in) 625	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Bishop  
(Signature)

Supv. Adm. Ser.  
(Title)

11-9-77  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY Original Signed by A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-