Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Case   County   Cou	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND A	NUTHORIZ	ZATION S	-			
Mode   P. O. Box 1097, Farmington, New Mexico 87499-1097   Namedo   Farmington, New Mexico 87499-1097   Namedo   Farmington   New Mexico 87499   Namedo   Change in Transporter of Change will take effect August 1, 1991   Change in Transporter of Change will take effect August 1, 1991   Change of general great many reprinted and of Change in Transporter of Change will take effect August 1, 1991   Change of general great many reprinted and of Inc. P. O. Box 4289, Farmington, New Mexico 87499   December of general great many reprinted and of previous depended with the process of the pro	Operator		/IIID IVIV		Well API No.					
Reaserolf for Filing (Greet) propose box)  New Will   Change in Transporter of Ching in Transporter of Change in Transporter of Ching in Control   Change of opening in parties against a defend of private special properties and a defend of private special private spe	Kimbell U11 Com			27400 10	.07		039-210			
Contage in Transporter of Cologo in Contage in Transporter of Cologo in Contage in Conta	P.O. BOX 1097, F	armington, N	ew Mexico &			<i>i</i> -1				
Late Name   Application   Processing   Company	Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil 🔲	Dry Gas Condensate	change	will ta	ke effe			)ì	
Linear Name   Commission   Continue   Con	If change of operator give name Morio	lian Oil Inc.	, P.O. Box	4289, F	armingto	n, New M	Mexico_	8/499		
Lease Name   C   Section   To South   Stance Pictured Cliffs   Suide, Redeard or Pak   SF 080136   Continued   Cliffs   Cliffs   Continued   Cliffs   Clif		AND LEASE							neer No	
Unit Letter   Section   23   Township   25N   Range   6W   No. MAPM,   Rio Arriba   County	Lease Name Well No. Pool Name, Including				romation control					
Section Investing Performance Section Investing Performance Investing Performance Investing Performance Investigation (In Designate Transporter of Oil Contents (IXX)		:860	Feet From The NO	rth Lin	and167			West	Line	
Name of Authorized Transporter of Clim Present Contensate   QQQ   P.O. Sox 4289, Farmington, New Mexico 87499   Name of Authorized Transporter of Casinghead Cas   Or Dry Cas EXX   Address (Give actives to whick approved copy of this form is to be sent)   P.O. Sox 4289, Farmington, New Mexico 87499   P.O. Sox 4289, Farmington, New Mexico 9740   P.O. Sox 4289, Farmington, New Mexico 87499   P.O. Sox 4289, Farmington, New Mexico 87499   P.O. Sox 4289, Farmington, New Mexico 9740	Section 23 Township	, 25N	Range 6W	, N	мрм,	Rio Ar	ri <u>ba</u>		County	
Name of Authorized Transporter of Oil Meridian Oil Inc.  Name of Authorized Transporter of Caringhead Cas P.O. Box 4289, Farmington, New Mexico 87499.  Name of Authorized Transporter of Caringhead Cas P.O. Box 4289, Farmington, New Mexico 87499.  Tell Paso Natural Gas Company P.O. Box 4289, Farmington, New Mexico 87499.  P.O. Box 4289, Parmington, New Mexico 87499.  P.O. Box 4289, Parmin		SPORTER OF O	IL AND NATUI	RAL GAS						
Mem of Authorized Transporter of Casinghead Gas	Name of Authorized Transporter of Oil or Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daaress to which approved copy of the John Condensate (Give daares) (Give daar									
Figure   First   Fir	Meridian Oil Inc.			TO DON TEODY TO MINISTRA TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING Pressure  CLEAGE OF TEAL COWABLE  OIL WELL  Test must be eight recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date from New Oil Rus To Task  Date of Test  Casing Pressure  Condensate/MMCP  Gravity of Condensate  Casing Pressure  Condensate/MMCP  Condensate  Condensate/MMCP  Casing Pressure  Condensate/MMCP  Casing Pressure  Condensate/MMCP  Casing Pressure  Condensate/MMCP  Condensate/MMCP  Casing Pressure  Condensate/MMCP  Con	Name of Authorized Transporter of Casing									
TUBING, CASING AND CEMENTING RECORD  TOUR SIZE  CASING A TUBING SIZE  TUBING, CASING AND CEMENTING RECORD  TOUR SIZE  CASING A TUBING SIZE  TUBING PRESSURE  CASING A TUBING SIZE  TUBING PRESSURE  CASING A TUBING SIZE  CASING FRESSURE  CASING FR			Twn Rge.	ls gas actual	y connected?			CW I CALC	<u> </u>	
Designate Type of Completion - (X)  Date Speeded  Date Compl. Ready to Pred.  Total Depth  Total Depth  Tubing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  Depth Casing Stoce  TUBING CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION DIVISION  Division had the rules and regulated the Oil Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify beat tendes and regulated that the Oil Crooks exceed and regulations of ith Oil crooks reveal and complete to the best of my knowledge and belief.  Producting Method (picot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title	give location of tanks.	C 23	25N 6W			i				
Designate Type of Completion - (X)  Date Speeded  Date Compl. Ready to Pred.  Total Depth  Total Depth  Tubing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  Depth Casing Stoce  TUBING CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION DIVISION  Division had the rules and regulated the Oil Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify beat tendes and regulated that the Oil Crooks exceed and regulations of ith Oil crooks reveal and complete to the best of my knowledge and belief.  Producting Method (picot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title	If this production is commingled with that f	from any other lease or	pool, give comming!	ing order num	ber:				<del></del>	
Date Speeded Date Compil. Ready to Prod.  Total Depth PB.T.D.  Total Depth PB.T.D.  Total Depth Pay  Total Depth Casing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Tank Date of Test  Length of Test  Longth of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL O'I PBIS.  Gas WELL  Actual Prod. Test - MCF/D Length of Test  District Test - MCF/D Length of Test  Testing Method (pitot, back pr.)  Tubing Fressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION Supplementary Susan M. Linert Production Supt.  Finance Nagar 28-91  SUPERVISOR DISTRICT #3  Title	IV. COMPLETION DATA	Oil Well				Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Stoce  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  TOP Oil/Gas Pay  Tubing Pepth  Tubing Stoce  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas 167 467)  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  OIL CONL  Gas WELL  Actual Prod. During Test  Oil - Bbis.  OIL CONL  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title  Title			Pmd	Total Depth	<u> </u>	l	P.B.T.D.	J		
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Gas WELL  Actual Prod. During Test  Oil - Bbis.  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUSAN M. Linert Production Supt.  Printed Name - 28-91  SUSAN M. Linert Production Supt.  Title  Title  Title  DEPTH SET  SACKS CEMENT  SACKS CEMEN	Date Spudded	Date Compi. Ready in								
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, pas off, etc.)  Casing Pressure  Choke Size  U. 01 1991  Cas. MCF  Conversarion  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Manual Frod. Test. Production Supt.  Frieded Mange. 28-91  SUSAN M. Linert Production Supt.  Title  SUPERVISOR DISTRICT # 3  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fe	Top Oil/Gas Pay							
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Susan M. Linert Production Supt.  Frinked Negs. 28-91  505-325-3659  Title  Title  Title  Title  SACKS CEMENT  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  JUL 0 1 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title	Perforations									
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Superavisor Division Number Production Supt.  Friesded Negs. 28-91  Superavisor District 13  Title		TUBING,	CEMENTING RECORD			DACKS OFMENT				
Date First New Oil Run To Tank  Date of Test  Date of Test	HOLE SIZE	CASING & TI	DEPTH SET			SACKS CEMENT				
Date First New Oil Run To Tank  Date of Test  Date of Test				-	<del> </del>					
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by this depth of the following for the depth of the following fol										
Date First New Oil Run To Tank  Date of Test  Date of Test		TEOD ALLOW	ADIE				<u> </u>	<u> </u>		
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  LO1/1991  Gas-MCF  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Production Method (pitol, back pr.)  Date Approved  Bull Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name 28-91  Date Approved  Bull Conservation  Date Approved  By  Title  Title  Title	V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE of load oil and must	be equal to o	r exceed top all	owable for thi	is depth or be	for full 24 hou	ers.)	
Length of Test  Tubing Pressure  Casing Production Supt.  Tubing Pressure  Tubing Pressure  Tubing Pressure  Oil - Bbls.  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Susan M. Linert Production Supt.  Printed Name C-28-91  Title  Title  Title	Date First New Oil Run To Tank			Producing N	lethod (Flow, p	www.eas.um.				
Actual Prod. During Test  Oil - Bbls.  Oil - CON.  Oil Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Oil CONSERVATION DIVISION  JUL 0 1 1991  Date Approved  By  Superior Oil Conservation  Date Approved  Title  Title  Title	Length of Test	Tubing Pressure		Casing Pres	BUIE	ĽW.	1			
GAS WELL    Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate	Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate				<u> </u>		<u> </u>	C-3 9 5		<u> </u>	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Susan M. Linert Production Supt.  Printed Name 28-91  Superior Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Superior 33  Title  Title		Therebot Tost		Rbls Conde	nuse/MMCF					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Susan M. Linert Production Supt.  Printed Name 8-28-91  Title  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT #3  Title	Actual Prod. 1est - MCP/D	Length of Test								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Susan M. Linert   Production Supt.	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Susan M. Linert   Production Supt.						NSFRV	'ATION	DIVISIO	ON	
Signature Susan M. Linert Production Supt.  Printed Name 8-28-91  505-325-3889  By SUPERVISOR DISTRICT #3  Title	Division have been complied with and that the information given above			JUL 0 1 1991						
Signature Susan M. Linert Production Supt.  Printed Name 8-28-91 505-325-3889  SUPERVISOR DISTRICT #3  Title	Jun Son Linest				3 - 1) Au					
Printed Name 28-91 505-325-3889 Title	Signature Susan M. Linert	t Productio	n Supt.	By.	II FAV					
				Title	<b>&gt;</b>			<u></u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.