

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well Gas	5. Lease Number SF-080136
2. Name of Operator Little Oil & Gas, Inc., c/o Joe Elledge	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator P. O. Box 111, Farmington, NM 87499	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 860' FNL and 1670' FWL, Sec. 23, T-25-N, R-6-W,	8. Well Name & Number Kimbell Com #1
	9. API Well No. 30-039-21374
	10. Field and Pool PC&Chacra
	11. County & State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Little Oil & Gas, Inc., plugged and abandoned the above referenced well according to the attached Plug and Abandonment Report on January 19, 1999.

14. I hereby certify that the foregoing is true and correct.

Signed Joe Elledge Title Agent Date 1/21/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 28 1999

NMOC

FARMINGTON DISTRICT OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Little Oil & Gas

January 20, 1999

Kimbell Com #1

860' FNL and 1670' FWL, Sec. 23, T-25-N, R-6-W
Rio Arriba County, NM
SF-080136

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with 84 sxs Class B down 2-7/8" casing from 2548' to surface, to fill Pictured Cliffs perforations and cover PC, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops.
- Plug #2** with 102 sxs Class B cement pumped down 2-7/8" casing from 3475' to 1710' to fill Chacra perforations and cover Chacra, PC, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops, well pressured up with 97 sxs mixed. Unable to pump last 4 sxs; wash up pump and lines then displaced 1/8 bbl water; final squeeze pressure of 2250# with no bleed off.
- Plug #3** with 140 sxs Class B cement to fill open hole annulus from 458' to surface, circulate good cement to surface.
- Plug #4** with 8 sxs Class B cement spotted inside PC 2-7/8" casing from 240' to surface to cover surface casing shoe, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 1/15/99

- 1-15-99 Road cementing equipment to location, proposed rigless P&A. Check well pressure: Pictured Cliffs casing 400#, Chacra casing 350# and bradenhead 0#, bleed well down. ND wellhead and RU pump truck to PC tubing and pump 30 bbls water, establish rate into perforations 2-1/2 bpm at 350#. Plug #1 with 84 sxs Class B down 2-7/8" casing from 2548' to surface, to fill Pictured Cliffs perforations and cover PC, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops. Pressure at 0# until final 2 bbls cement, pressured up to 300# and shut-in casing with no displacement. RU pump to Chacra casing. Pump 40 bbls water at 3 bpm, no pressure with well on vacuum. Plug #2 with 102 sxs Class B cement pumped down 2-7/8" casing from 3475' to 1710' to fill Chacra perforations and cover Chacra, PC, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops, well pressured up with 97 sxs mixed. Unable to pump last 4 sxs; wash up pump and lines then displaced 1/8 bbl water; final squeeze pressure of 2250# with no bleed off. RU pump truck to PC casing and pump 2-1/2 bbls clean water, pressured up at 2250# with no bleed off. SI well with 2250# on both casing strings. SDFD.
- 1-18-99 Safety Meeting. RU A-Plus wireline truck. Open up well, no pressure. RIH on PC casing side and tag cement solid at 354'. RIH on Chacra side and tag cement at 5'. J. Sanchez, BLM representative, required inside/outside plug at 445'. Determined need for rig. Road rig and equipment to location, RU. Cutoff 2-7/8" Chacra casing at surface. PU 1-1/4" IJ tubing and TIH in the annulus between both strings of casing. Work tubing down to 483' in annulus. Establish circulation down tubing and out bradenhead valve. Plug #3 with 140 sxs Class B cement to fill open hole annulus from 458' to surface, circulate good cement to surface. POH with 1-1/4" tubing. ND wellhead and BOP. Open up PC casing and TIH to 246'. Plug #4 with 8 sxs Class B cement spotted inside PC 2-7/8" casing from 240' to surface to cover surface casing shoe, circulate good cement out casing valve. TOH and LD tubing. Shut in well and SDFD.
- 1-19-99 Safety Meeting. Cut off wellhead. Found cement down 4' in annulus and cement in PC and Chacra casings at surface. RD rig and equipment. Mix 15 sxs Class B cement and install P&A marker. J. Sanchez, BLM, was on location.