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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Odessa Natural Corporation ATT: John Strojek	8. Farm or Lease Name Shipley
3. Address of Operator P.O. Box 3908, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER 0, 800 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 24N RANGE 3W NMPM.	10. Field and Pool, or Wildcat Chacon Dakota Associated Pool
15. Elevation (Show whether DF, RT, GR, etc.) 7110'GR, 7123'DF, 7124'KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-77 Spud Well.

Ran 8 jts. 8 5/8", 24.0 lb., K-55 casing (336').  
Set at 350' with 395 sacks Class "B" cement with  
3% Calcium chloride and 1/4 lb. Flocele per sack.  
Cement circulated. Pressure test with 500 psig.  
Test.OK.

1-17-78 T. D. 7530'

Ran 187 jts. 4 1/2", 10.50, & 13.50 lb., K-55 &  
N-80, S & LT & C casing (7528') set at 7540' with:  
First Stage: 400 sacks 50/50 Pozmix with 6 1/4 lbs.  
Gilsonite and 6 lbs. salt per sack.  
Second Stage: Stage collar at 3106'. 100 sacks  
65/35 Pozmix (12% gel) followed by 50 sacks Class  
"B" Neat.

For: Odessa Natural Corporation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: [Signature] President, Walsh Engineering  
Ewell N. Walsh, P.E. & Production Co.

Original Signed by A. R. Kendrick  
APPROVED BY

TITLE SUPERVISOR DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

