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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Odessa Natural Corporation Att: John Strojek</u>	8. Farm or Lease Name <u>Shipley</u>
3. Address of Operator <u>P.O. Box 3908, Odessa, Texas 79760</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>O</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1,650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat <u>Chacon Dakota Associated Pool</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7,110'GR, 7,123'DF, 7,124'KB</u>	12. County <u>Rio Arriba</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

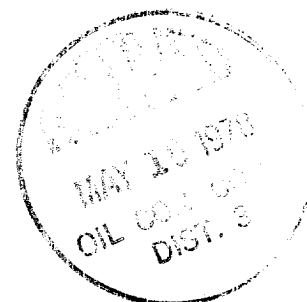
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Fracturing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached



For: Odessa Natural Corporation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edward N. Walsh, P.E.

Walsh Engineering & Prod. Corp
TITLE President

DATE May 5, 1978

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 3

DATE MAY 10 1978

CONDITIONS OF APPROVAL, IF ANY:

ODESSA NATURAL CORPORATION
SHIPLEY NO. 1

PBTD

First Stage: 7,471
Perforations: 7,298'-7,312',
2 shts per foot.

Sandwater Fracture

Pad	9,920	gallons
Water	41,350	gallons
Sand	40,000	lbs.
Flush	5,400	gallons
Breakdown Press.	2,400	psig.
Ave. Treating Press.	2,900	psig.
Max. Treating Press.	3,800	psig.
Ave. Injection Rate	40.0	BPM
Hydraulic Horsepower	2,843	HHP
Instantaneous SIP		psig
5 Minute SIP	1,090	psig.
10 Minute SIP	1,000	psig.
15 Minute SIP	940	psig.

Second Stage:

Temporary Bridge Plug 7,260'
Perforations: 7,184' to 7,240',
1 sht. per foot

Sandwater Fracture:

Pad	10,610	gallons
Water	83,000	gallons
Sand	80,000	lbs.
Flush	5,300	gallons
Breakdown Press.	2,000	psig.
Ave. Treating Press.	3,500	psig.
Max Treating Press.	3,900	psig.
Ave. Injection Rate	49.0	BPM
Hydraulic Horsepower	4,203	HHP
Instantaneous SIP	1,800	psig.
5 Minute SIP	1,400	psig.
10 Minute SIP	1,260	psig.
15 Minute SIP	1,190	psig.