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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	$\Box_L$			
	GAS	$\coprod$			
OPERATOR		$\prod$			
PROBATION OFFICE					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-119
Effective 1-1-65

1.	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PHORATION OFFICE	AUTHORIZATION TO TEA	NSPORT OIL AND NATURAL (	ATURAL GAS		
	Atlantic Richfield Company					
Address						
	501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 60295  Reaso for filing (Check proper box)  Other (Please explain)					
	New We'; X	Change in Transporter of: Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden				
	If change of ownership give name and address of previous owner					
II.	II. DESCRIPTION OF WELL AND LEASE    Lease Name					
	Chacon Federal	5 Chacon-Dakota	F	Lease No. SF-0801/72		
	Location Unit Letter P : 850	Feet From The South Line	·	The East		
	Line of Section 19 Township 24North Range 3 West NMPM, Rio Arriba Count					
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL CIA	S			
	Name of Authorized Transporter of Cill Permian Corpora tion	Cr Condensate	Address (Give address to which appro P.O. Box 1702. Farming	· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Cas	<u>-</u>	•	ton, New Mexico 87101 ved copy of this form is to be sent;		
	El Paso Na tural Gas Con	mpany Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	ton, New Mexico 87401		
	give location of tanks.	P 19 24N 3W	Not a s of this date			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:  New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio		X	The state of the s		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth		
	7041' GR, 7055' RKB	Dakota A & B Zones 7332' w/l jet shot/ft, 2	72781	722L1 Depth Casing Shoe		
	Dakota B 7396-	7411' w/2 jet shots/ft,	24 shots	76591		
	101 5 6175	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT		
	12-1/4"	8-5/8" OD 21#	3071 FKB	275 sx		
	7-7/8"	5-1/2" OD 15.5 & 17#	76591 7KB	515 sx		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tstal volume of load oil and must be equal able for this depth or be for full 24 hours)						
	Date First New Oil Bun To Tanks Date of Test Producing		1	educing Method (Flow, pump, gas lift, etc.)		
	10-19-78 Length of Test	10-21-78 Tubing Pressure	Flowing Casing Pressure	Choke Size		
	24 hrs. Actual Prod. During Test	675#	1275#	Adjustable Gas-MCF		
	293	293	2h0	660		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	QL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  B. R. Still (Signature)		APPROVED				
		This form is to be filed in compliance with RULE 1104.  If this is request for allowable for a newly drilled or despend that the form must be accompanied by a tabulation of the deviation.				
B. R. Still (Signature) Operations Information Assistant			tosis taken on the well in accordance with RULE 111.  All nections of this form must be filled out completely for allow-			
(late)		able on now and recompleted wells.				
October 26, 1978 (Date)			well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			