| | | and the second second | |
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| NO. OF COPIES RECEIVED | <u>-</u> | | |
| SANTA FE | 1 | ONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
| U.S.G.S. LAND OFFICE | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL GA | 45 |
| TRANSPORTER GAS | | | |
| OPERATOR / PROPATION OFFICE Cperator | | | |
| Conoco Inc. | | | |
| P.O. Box 460 Reason(s) for filing (Check proper box | , Hobbs, New Mexico 8824 | Other (Please explain) | |
| New Well Recompletion Change in Ownership | Change in Transporter of: Cil Dry Ga Casinghead Gas Conden | = Continental off company effective | |
| If change of ownership give name and address of previous owner | | | |
| II. DESCRIPTION OF WELL AND Lease Name JIGATINA 30 | LEASE Well No. Fool Name, Including Fool Name, Incl | | er Fee Indian C41 |
| Location | 20 Feet From The S Lin | | |
| | waship 25% Range | | Arriba county |
| II. DESIGNATION OF TRANSPOR | | S | |
| Name of Authorized Transporter of CL Shell Oil Co. | | Midland, TX | |
| | | Address (Give address to which approved copy of this form is to be sent) EL POSO, TX | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. | Is gas actually connected? When | |
| If this production is commingled wi | th that from any other lease or pool, | give commingling order number: | |
| Designate Type of Completi | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res/v. Diff. Res/v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | · | Depth Casing Shoe |
| | · · · · · · · · · · · · · · · · · · · | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| V. TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a) able for this de | fter recovery of total volume of load oil an pth or be for full 24 hours) | id must be equal to or exceed top allou- |
| Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, | eic.j |
| Length of Test | Tubing Pressure | Casing Pressure | Cheke Size |
| Actual Prod. During Test | Cil - Bbls. | Water-Bbis. | Gas-MCF |
| GAS WELL | | | JUN 19 1979 |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condense ON. COVA-OIL DIST. 3 |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-in) | Choke Size |
| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION COMMISSION JUN 19 1970 Original Signed by FRANK T. CHAVEZ DEPUTY GR. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | |

Manager (Title)

Date

NMOCD (5) Aztec

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Forms C-104 must be filed for each pool in multiply