HO. OF COPIES RECEIVED	5			
SANTA FE NEW MEXICO OIL C		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
U.S.G.S.		AND		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER GAS				
OPERATOR  PRORATION OFFICE				
Departure Speciator				
Conoco				
Reasons) for filing (Check p		8240		
New Well	Change in Transporter of:	Other (Please explain) Change of corpora	te name from	
Recompletion Change in Ownership	——————————————————————————————————————	<sup>'Gas</sup> 🔚 Continental Oil C	ompany effective	
		July 1, 1979.		
If change of ownership give and address of previous ow				
II. DESCRIPTION OF WEL	L AND LEASE Netl No. Poor Name, Includin	g Formation   Kind of Lease	Lease No.	
Sicarille 20	6 Lindreth Gra	IllupDakota - West State, Federal of		
Unit Letter N	960 Feet From The S	Line and 1650 Feet From Th	· <u>W</u>	
Line of Section 19	Township 25 N Range	4W , NMPM, Ric	Arriba sounty	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL or Condensate	GAS		
Shell Oil Co.		Address (Give address to which approved for mination NM	i copy of this form is to be sent;	
Name of Authorized Transport	Name or Authorized Transporter of Casingnead Gas 😿 or Dry Gas 🗆 Ado		Address (Give address to which approved copy of this form is to be sent)	
EL Kaso Matur	171-4	Is gas actually connected? When		
If well produces oil or liquids give location of tanks.	, , , , , , , , , , , , , , , , , , , ,	ra gas actually offinected? when		
If this production is commin IV. COMPLETION DATA	gled with that from any other lease or poo			
Designate Type of Co	mpletion - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Dift. Resty.	
Cate Spudded	Date Campl. Ready to Prod.	Total Depth	P.3.T.D.	
Elevations (DF, RKB, RT, GR	, etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU		after recovery of total volume of load oil and	I must be equal to or exceed top allow-	
OUL WELL  Date First New Oil Run To To	gote for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O11 - Bbla.	Water-Bbls.	Gas-MOF	
GAS WELL			The same of the sa	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cartherinate	
Testing Method (pitot, back pr	J Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke She Oil Color	
VI. CERTIFICATE OF COME	PLIANCE	OIL CONSERVATI	ON COMMISSION	
I havebe and for the color of	a and semilarized at the Oil O	APPROVED JUN 1	<u>6 (417)</u> , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		original Signed by		
		TITLE SUPERVISOR (18518.13 %)		
<i>Ann?</i>				
11/1/	11/lemarice		npliance with RULE 1104. le for a newly drilled or deepened	
Division Manager			d by a tabulation of the deviation	

FILE

NMOCD (5) Aztec

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.