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| SANTA FE               |     |
| FILE                   |     |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|   |   |
|---|---|
| Operator<br>W. M. Gallaway                                      |   |
| Address<br>3005 Northridge Dr., Ste. I, Farmington, N. M. 87401 |   |
| Reason(s) for filing (Check proper box)                         | Other (Please explain)  |
| New Well <input type="checkbox"/>                               | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                           | Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>    |
| Change in Ownership <input type="checkbox"/>                    | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

|                       |                      |   |  |                       |
|-----------------------|----------------------|---|--|-----------------------|
| Lease Name<br>Myers   | Well No.<br>/        | Pool Name, Including Formation<br>Rio Arriba Unders. Chacra (gas) | Kind of Lease<br>State, Federal or Fee | Lease No.<br>Fee      |
| Location              |                      |   |  |                       |
| Unit Letter<br>D      | 1117                 | Feet From The<br>North  | 780                                    | Feet From The<br>West |
| Line of Section<br>35 | Township<br>25 North | Range<br>3 West   | Rio Arriba                             | County                |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |      |                            |      |
|--|--|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| Gary--Williams Energy Corporation  | P. O. Box 159, Bloomfield, N. M. 87413                                   |      |      |      |                            |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| El Paso Natural Gas Company  | P. O. Box 1492, El Paso, Texas 79978                                     |      |      |      |                            |      |
| If well produces oil or liquids,<br>give location of tanks.  | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|                                      |                             |                 |              |          |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation | Top Oil Section | Tubing Depth |          |        |           |             |              |
| Perforations                         | Depth Casing Shoe           |                 |              |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |              |          |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        | DEPTH SET       | SACKS CEMENT |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   |            |

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GAS WELL

|                                  |                           |                           |               |
|----------------------------------|---------------------------|---------------------------|---------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | OIL CON. DIV. |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | DIST. 3       |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

mtt

W. M. Gallaway  
(Signature) W. M. Gallaway

Operator

(Title)

July 1, 1990

(Date)

OIL CONSERVATION COMMISSION

JUL 11 1990

APPROVED \_\_\_\_\_, 19

BY Barry D. Shaw  
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply owned fields.