

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. Box 460 Hobbs N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 1650' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) RUN 5 1/2" PROD. CSG ☒

SUBSEQUENT REPORT OF:

- ☐
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5. LEASE
CONTRACT No. 41
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SICARILLA APACHE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
SICARILLA - 30
9. WELL NO.
11
10. FIELD OR WILDCAT NAME
W. LINDRITH GALLUP DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 30, T. 25 N., R. 4 W
12. COUNTY OR PARISH | 13. STATE
Rio ARIZONA | N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7385' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-19 DRILLED 7 7/8" HOLE TO 8240' TD. 3:00AM. 8-17-78 CIRC. HOLE, RUN LOGS.
RAN 5-1/2" CSG AS FOLLOWS: RAN 5-1/2" FS, 41' SHOE JT, FC, 43 JTS 5-1/2", 17#, LT&C CSG, 164 JTS 5-1/2" 15.5#, LT&C CSG. (44 JTS, 17# = 1777', 164 JTS 15.5# = 6449', TOTAL CSG RAN 8226'.) CSG SET AT 8231' KB, FC AT 8137' KB. DV TOOL AT 5472' KB, CIRC CSG OFF BTM & THINNED MUD VISC DOWN TO 40. RU DOWELL CMT 1ST STAGE AS FOLLOWS: PMPD 750 GALS MUD FLUSH AHEAD, LED IN W/275 SKS LITE-WATE CMT W/2% CA CL2, 1/4#/SK FLOCLE, 0.75% CFR-2. TAILED IN W/575 SKS CLASS "B" CMT W/2% CA CL2, 1/4#/SK FLOCLE, 0.75% CFR-2. DISPLACE PLUG W/64 BELS TFW, 130 BELS MUD. BUMPED BTM PLUG AT 2:00 PM, 8-18-78. CIRC 150 SKS CMT IN 1ST STAGE. DROPPED BOMB, OPEN DV TOOL AT 2:30 PM, 8-18-78. CIRC 4 HRS. CMT 2ND STAGE AS FOLLOWS: (OVER)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE ADMINISTRATIVE SUPERVISOR DATE 8-23-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4565 DURANGO [5], EL PASO, MJL, BEA, FILE

AUG 25 1978

U. S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF GEOLOGY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of packing, casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking

DATE-WATE CAT, W/22 CA CL2, 1/4#/SK FLOCHE, 0.75% CTR-2. PMPD 600 SKS
DISPLACE PLUG W/131 BBL'S TFW. BUMPED TOP PLUG AT 7:45 PM. DID NOT CIRC CAT. TOP OF CAT BY TEMP SURVEY
8-18-78. RELEASE RIG AT 10:00 PM, 8-18-78. WAITING ON COMPLETION UNIT.