

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1450' FSL x 860' FWL, Section 8,

AT SURFACE: T-25-N, R-5-W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Spudded and Ran Casing

5. LEASE

Jicarilla Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 147

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4 SW/4 Section 8,

T-25-N, R-5-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

30-039-21928

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6670' GL, 6683' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 10/22/78. Drilled to 310'. Ran 8-5/8", K-55, -24# casing and landed at 308'. Cemented with 300 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 800 psi; held OK. Reduced hole to 7-7/8" and drilled to 7548'. Ran 4-1/2", P-110, 11.6# casing and landed at 7548' with DV tool at 5336'. Cemented first stage with 565 sx Class "B", 50:50 Poz, 6% gel, 2 pounds Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Opened DV tool and cemented second state with 1220 sx Class "B", 50:50 Poz, 6% gel, 2 pounds Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Circulated good cement.

Rig released 11/8/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. E. SYOBODA

TITLE Dist. Adm. Supvr.

DATE 11/15/78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NOV 16 1978