

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR CONOCO INC.															
3. ADDRESS OF OPERATOR P.O. BOX 440, HOBBS, NM 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150' FNL & 1545' FNL At top prod. interval reported below At total depth Same															
14. PERMIT NO. DATE ISSUED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.															
15. DATE SPUDDED 5-17-80		16. DATE T.D. REACHED 5-30-80		17. DATE COMPL. (Ready to prod.) 7-15-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 6190'		21. PLUG, BACK T.D., MD & TVD 6172'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL		ROTARY TOOLS CABLE TOOLS NONE							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5383'-5963' BLANCO MESAVERDE							25. WAS DIRECTIONAL SURVEY MADE Yes.								
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED No.								
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		287'		12 1/4"		210 SX		10' 6615.					
7"		23#		4343'		8 3/4"		425 SX							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		4208'		6190'		480 SX				2 3/8"		5808'			
31. PERFORATION RECORD (Interval, size and number) 5905', 5909', 5918', 5937', 5942', 5948', 5952', 5954', 5961', 5963' w/ 1 JSF 5383', 5385', 5401', 5403', 5405', 5413', 5415', 5417', 5433', 5435', 5437', 5439', 5441', 5452', 5454', 5456', 5537', w/ 1 JSF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5905'-5963' 840 gal. 7 1/2% HCl-NE-FE; 59,500 gal. gel; 147,000 = 20140 sd. 5383'-5537' 76,223 gal. gelled wtr. C 170,000 = 20140 sd.					
33. PRODUCTION															
DATE FIRST PRODUCTION 8/5/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 8/5/80		HOURS TESTED 24		CHOKE SIZE 48/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 2551.6		WATER—BBL. 0		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 170 #		CASING PRESSURE 650 #		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 2551.6		WATER—BBL. 0		OIL GRAVITY-API (CORR.) —			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SHUT IN PENDING CONNECTION.										TEST WITNESSED BY P. W. Giles					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED

Wm. A. Butterfield
SEP 2 1980

TITLE

ADMIN. SUPERVISOR

DATE

8/21/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMCCOI

4565
BEA
MSL

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5378	6114	gas	Pictured Cliffs	3647	
Cliff House	5378	5477	"	Charra	4637	
Mancos	5477	5747	"	Cliff House	5378	
Point Lookout	5747	6114	"	Mancos	5477	
				Point Lookout	5747	
				Mancos	6114	