

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT, AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLOG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR																	
Amoco Production Company																	
3. ADDRESS OF OPERATOR																	
501 Airport Drive Farmington, NM 87401																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface																	
1520' FSL x 870' FEL Section 15, T25N, R5W																	
At top prod. interval reported below																	
Same																	
At total depth																	
Same																	
14. PERMIT NO.		DATE ISSUED															
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD										
5-1-79		5-21-79		1-15-80		6888' GL, 6901' KB											
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	24. WAS DIRECTIONAL SURVEY MADE										
7800'		7300'				ROTARY TOOLS O-TD	No										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*																	
6436-6798', Gallup																	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED											
Gamma Collar Perforation, Linear Neutron Compensated Density, Induction						No											
28. CASING RECORD (Report all strings set in well)						Electric											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8"		32.30#		324'		12-1/4"		250 SX									
7"		20#, 23#, 26#		7800'		8-3/4"		1225 SX									
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-3/8"		6806'		7300'			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6436-6450', 6478-6494', 6510-6550', 2 SPF total of 140 holes.						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6618-6656', 6500-6710', 6744-6754',						6436-6550'						250,000# sand, 100,000 gal. frac fluid					
6788-6798', 2 SPF of .38" Dia., total of 116 holes.						6618-6798'						230,000# sand, 80,000 gal. frac fluid					
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)											
		Pumping				SI											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
1-15-80		24		1.0				8.5		91		0		10,706			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
40 PSIG						8.5		91		0		36.3					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY											
To be sold																	
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																	
SIGNED E. E. SVOBODA						TITLE Dist. Adm. Supvr.						DATE 1-22-80					

JAN 28 '80

* (See Instructions and Spaces for Additional Data on Reverse Side)

DISTRICT

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations.¹ Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State Requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-683634