Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			10, 10W 1VI							
_			ALLOWAE			,				
I.		OTHANS	SPORT OIL	ANU NA	TURAL G	Well A	PI No.			
Operator Bannon En	erqv	Incor	porat	ed		1		-2200	6-00	
Address 3934 F.M.	1960	Wes-	t, Suit	e 240	) Hou	ston,	Texas	7706	8	
Reason(s) for Filing (Check proper box)				Out	ves (Please expl	ain)		·		
New Well		Change in Tra	asporter of:		•					
Recompletion	Oil	~ —	Gas	\=\frac{1}{2}\cdot\frac{1}{2}	fective	e 10.	-1-90	)		
Change in Operator	Casinghead		ndensate	( !	1 ((), (	•				
	<u>-</u>			D	0 0 4	16.10 11	1.11	72 70	7702	
a D.	ISION O	f Atlan	s Compan tic Rich	Hield Co	ON BOX I	610,10	loland		702	
Lease Name	ANU LEA	Wall No Bo	J Name Includi	ne Formation		Kind o	(Lesse Ind.	UN LE	ase No.	
Jicarilla #		1151	1. Lindre		•				act III	
Unit Letter	: 19	Fee	a From The $N$	orth Lin	ne and 165	50 Fe	et From The	West	Line	
Section 6 Township	241	V Ra	nge 4 V	V , N	MPM, R	io Arr	iba	<del> </del>	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS						
nme of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87401						
Menidian Oil Company  ame of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company				P.O. Box 4990, Farmington, NM 87499						
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   A   5   24N   4 W			Is gas actual	ly connected?	When				
				ye:						
If this production is commingled with that if IV. COMPLETION DATA	rom any oute	er lease or poor	, give commungi	ing order norm						
	<b>a</b> n	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	<u> </u>	Total Depth	<u></u>	ЦЦ	DDTD	İ	L	
Date Spudded	Date Comp	l. Ready to Pro	đ.	Ioui Depui			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casin	g Shoe		
			anic AMD	CT) (T) TT	NC PECOE	D	1			
	TUBING, CASING AND								NT	
HOLE SIZE	CAS	CASING & TUBING SIZE		DEPIH SEI			SACKS CEMENT			
	<del> </del>				·_	<del>-</del>				
				<del> </del>						
V. TEST DATA AND REQUES	ST FOR A	LLOWARI	LE	J			•			
OIL WELL (Test must be after re	ecovery of tol	al volume of la	ad oil and must	be equal to o	r exceed top all	owable for this	depth or be	for full 24 hour.	r.)	
Date First New Oil Run To Tank	Date of Tes			Producing M	lethod (Flow, p	ump, gas lift, e	tc.)			
	<b>D</b>	-				- CO 30 70 8793	Cran			
Length of Test	Tubing Pressure			Casing Takeure			Chake Size			
			0,600.							
Actual Prod. During Test	Oil - Bbls.		JAN 0 3 1991			Oiss- MCF				
					JANU	ו ככו נ	L			
GAS WELL					011 66	W W				
				Bbis. Condenate WIMCT			Gravity of C	Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of 1	Cest		Bbis. Conde	Bene/MMCT	s 🌞 📍		~		
Actual Prod. Test - MCF/D					<u> </u>					
Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)		Cest Soure (Shut-in)			sure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-in)	ANCE		<u> </u>					
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing Pres	ssure (Shut-in)		Casing Press	<u> </u>	NSERVA	Choke Size		N	
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regul	Tubing Pres	COMPLI	one one	Casing Press	eure (Shut-in)		Choke Size	DIVISIO	N	
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing Pres  ATE OF  ations of the that the inform	COMPLI Oil Conservation	one one	Casing Press	OIL CON	JA	Choke Size	DIVISIO	N	
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Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  Signature R. A. Chabaud	Tubing Pres  ATE OF  ations of the that the inform	COMPLI Oil Conservation	one one	Casing Press Date	うだ pure (Shut-in) OIL CON e Approve	JA Bir	ATION AN 0 3 19	DIVISIO 991		
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Tubing Predictions of the state informations of the state information wild ge and the state of t	COMPLI Oil Conservation	to bove to bov	Casing Press	うだ pure (Shut-in) OIL CON e Approve	JA Bir	ATION AN 0 3 19	DIVISIO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.