

NO. OF COPIES RECEIVED  
DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-039-22018

Operator  
AMOCO PRODUCTION COMPANY  
Address  
501 Airport Drive Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla Contract 147 Well No. 9 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Indian Lease No. Jicarilla Contract 147  
Location  
Unit Letter G 1830 Feet From The South Line and 800 Feet From The West  
Line of Section 7 Township 25N Range 5W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Gas Company of New Mexico P.O. Box 1899 Bloomfield, NM 87413  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.  
Date Spudded 5/23/79 Date Compl. Ready to Prod. 7/6/79 Total Depth 7580' P.B.T.D. 7500'  
Elevations (DF, RKB, RT, GR, etc.) 6727' GL Name of Producing Formation Dakota Top Oil/Gas Pay 7238' Tubing Depth 7217'  
Perforations 7238-7284' Depth Casing Shoe 7580'

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 324' 300 SX  
7-7/8" 4-1/2" 7580' 1760 SX  
2-3/8" 7217'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
2488 3 hours  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  
Back Pressure 2381 2385 .750"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Original Signed By E. E. SVOBODA  
District Administrative Supervisor  
7/23/79

OIL CONSERVATION COMMISSION  
APPROVED JUL 26 1979  
Original Signed by A. R. Kendrick, 19  
BY SUPERVISOR DISTRICT # 3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.