

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

Box 3180, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

7-2328' FNL & 1840' FNL

AT SURFACE: 7-2328' FNL & 1840' FNL

AT TOP PROD. INTERVAL: 10-1241' FNL & 1840' FNL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Install oil gathering pipeline

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. proposed to install oil gathering pipeline for Well 7-2328' FNL & 1840' FNL. It is planned to bury a 4" welded, externally coated line from well to the existing tank battery as shown on the attached topo map.

Enclosed is the plan.

Subsurface Safety Valve: Manul. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

P.O.A.

DATE

September 17, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

*See Instructions on Reverse Side

MULTI-POINT SURFACE USE PLAN

1. EXISTING ROADS

See attached map

2. PLANNED ACCESS ROADS

No new roads will be necessary to complete the pipeline project

3. LOCATION OF EXISTING WELLS

See attached map

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Energy Reserves Group, Inc. is presently operating six (6) wells on Jicarilla 35. Wells 3,4,5, & 6 are gas wells and are producing into El Paso gathering facilities. Wells 1 & 2 are Gallup wells and are producing into facilities owned by Energy Reserves Group, Inc. There is a tank battery located at Well #1 which is presently handling oil production from both wells. The gas from Wells 1 & 2 is compressed at this site and discharged into El Paso's pipeline.
- B. It is proposed to install a gathering line from Well #7 approximately 3000' NW to proposed Well #9, then continue NW approximately 2000' to intersect and tie into a gathering line from Well #10. This line will then continue on approximately 2200' to the existing tank battery located at Well #1. The pipeline will be 3" steel, welded, externally coated and buried to a depth of approximately 3'-4'. It may be necessary to install an additional tank to handle the increased production if it is necessary the tank will be installed on the disturbed area. Fire walls will be constructed so as to contain the volume of the tanks should a leak occur. The pipeline installation will require a disturbed area approximately 25'-30' for the entire length of the line.
- C. After installation the entire disturbed area will be recontoured and reseeded to BIA specifications.
5. No water will be necessary

Well Name ARCHELUM
Location 1/4 Sec 17, T1N, R1E, S1
Formation 1250 feet

We, the undersigned, have inspected this location and road.

U. S. Forest Service

Date

Archeologist

Date

Bureau of Indian Affairs Representative

9-13-79
Date

Land Management Representative

Date

U. S. Geological Survey Representative

Date

Seed Mixture:

Equipment Color:

Road and Row: (Same) or (Separate)

Remarks:

