

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. ESTER. ☐	Other ☐				
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.											
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1739 FSL & 861 FWL At top prod. interval reported below same as surface At total depth same as surface											
14. PERMIT NO.			DATE ISSUED 10/11/79								
15. DATE SPUDDED 12/21/80		16. DATE T.D. REACHED 1/15/80		17. DATE COMPL. (Ready to prod.) 3/7/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7001' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7600		21. PLUG BACK T.D., MD & TVD 7507		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS -X			
25. WAS DIRECTIONAL SURVEY MADE Yes							26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log, Neutron Density Log		27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED	
13-3/8"		48#		470		17-1/2"		500x Class B Neat			
8-5/8"		32 & 24#		3852		11"		650x Lt. + 100x B Neat			
4-1/2"		11.6 & 10.5#		7600		7-7/8"		1st stage: 100x Lt. + 200x B			
								2nd stage: 300x Lt. + 50xB			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										7059	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7133-37		7345-49		1 JSPP		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7143-47		7536-40		Total 1/42 holes		7536-40		Acidized w/1000 gals. 15% HCl			
7161-73						7345-49		Sqzd. w/50x B+2% CaCl2			
7251-59						7251-59		Acidized w/1000 gals. 15% HCl			
								Acidized w/1500 gals 15% NEA.			
33. PRODUCTION										* See reverse side	
DATE FIRST PRODUCTION 3/7/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 3/17/80		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 160		GAS—MCF. 650	
FLOW. TUBING PRESS. 440		CASING PRESSURE 50		CALCULATED 24-HOUR RATE →		OIL—BBL. 160		GAS—MCF. 650		WATER—BBL. 7	
										GAS-OIL RATIO 4063	
										OIL GRAVITY-API (CORR.) 45.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										35. LIST OF ATTACHMENTS Logs, inclination survey, composite drilling report.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										37. SIGNED Robbie Jay	
38. TITLE Authorized Agent										39. DATE 3/28/80	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32. 7133-73 Acidized w/ 2500 gals. 15% NEA DI + 35 RCNBS
 7133-7349 Frac w/ 60,000 gals. Versagel 1400 + 120,000# 20/40

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Dakota	7138	7363	Porous Zone Intervals	Mesa Verde Gallup Dakota Sd.	4565 6182 7138	
			No Drill Stem Tests Conducted			