

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Dugan Production Corp.Address
P O Box 208, Farmington NM 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Eureka	Well No. 1	Pool Name, including Formation Undesignated Nacimiento	Kind of Lease State, Federal or Fee Fed	Lease No. NM 23024
Location Unit Letter <u>K</u> : <u>1780'</u> Feet From The <u>South</u> Line and <u>1670'</u> Feet From The <u>FWL</u> Line of Section <u>6</u> Township <u>24N</u> Range <u>1W</u> , NMPM, <u>Rio Arriba</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX		XX				
Date Spudded 12-21-79	Date Compl. Ready to Prod. 6-19-81	Total Depth 3675'	P.B.T.D. 3583'					
Elevations (DF, RAB, RT, GR, etc.) 7463' GL	Name of Producing Formation Nacimiento	Top Oil/Gas Pay 2438'	Tubing Depth 2458' GL					
Perforations 2438-2446'			Depth Casing Shoe 3652' GL					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8'	7"	134' GL	50 SX					
5-1/8'	2-7/8"	3652' GL	125 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 523	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psiat, back pr.) one pt. back pr.	Tubing Pressure (shut-in) 377 psi	Casing Pressure (shut-in) 377 psi	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Jim L. Jacobs
Geologist
(Title)
6-30-81
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 9 - 1981BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.