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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81



5a. Indicate Type of Lease
State [] Fee [X]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL [X] WGM OVER [] DEEPEN []
2. Name of Operator
J. Gregory Merrion & Robert L. Bayless
3. Address of Operator
P. O. Box 1541, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER B LOCATED 1140 FEET FROM THE North LINE AND 1600 FEET FROM East
LINE OF SEC. 27 TWP. 24N RGE. 2W

7. Unit Agreement Name
8. Farm or Lease Name
East Lindrith
9. Well No.
2
10. Field and Pool, or Wildcat
Blanco P. C. South
11. County
Rio Arriba

15. Date Spudded 5/7/80
16. Date T.D. Reached 5/13/80
17. Date Compl. (Ready to Prod.) 6/30/81
18. Elevations (DF, RKB, RT, GR, etc.) 7277 GL
19. Elev. Casinghead
20. Total Depth 3300 KB
21. Plug Back T.D. 3272 KB
22. If Multiple Compl., How Many
23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
Pictured Cliffs - 3237 - 3171
25. Type Electric and Other Logs Run
IES Induction and Compensated Neutron Density Logs
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
7" 23 97' KB 9-3/4" 50 sx 3% CACL2
3-1/2" 9.2 # 3287' KB 5-1/8" 150 sx Class 'H' 50-50 Pozimix w/2% gel, 6-1/4 #/sx gilsonite, 1/2 #/sx cellophane flakes.

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
1-1/2 3160

31. Perforation Record (Interval, size and number)
3 holes 3237-3177
8 holes 3234 - 3171
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
3237 - 3171 399 gal slick water pad. 4998 gal 1#/gal 10/20 sand. 27,971 gal 1-1/4#/gal 10/20 sand. 113 gal slick water.

33. PRODUCTION
Date First Production 7/22/81
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut in
Date of Test 9/1/81
Hours Tested 24
Choke Size 3/8
Prodn. Per Test Period -0-
Oil - Bbl. 108
Gas - MCF Spray
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press. 26
Casing Pressure 180
Calculated 24-Hour Rate
Oil - Bbl. 108
Gas - MCF Spray
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in waiting on pipeline connection.
Test Witnessed By
Fred S. Hamrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Engineer DATE 12/8/81

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be a summary report by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 21 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 112B.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Giorgetta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2830 _____
 T. Kirtland-Fruitland 2875 _____
 T. Pictured Cliffs 3165 _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3165 to 3188 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2830	2830	Sand & Shale				
2830	2875	45	Water sand				
2875	3165	290	Shale, Silt, & Coal				
3165	3300	135	Gas sand & Shale				

