Appropriate Learner United DISTRICT J P.O. Box 1980, Hobbs, NM \$8240

## OIL CONSERVATION DIVISION P.O. Box 2088 New Mexico 87504-2088

O. Drawer DD, Astonia, NM 88210		Santa	Fe, New Me	KICO 8/3U	4-2000					
ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FOR	ALLOWABL SPORT OIL	LE AND A	UTHORIZ	4S	API No.			
Operator Mobil Producing TX. & N.M. In	c., Thru	its Agen	t Mobil Expl.	& Prod.	U.s. Inc.	Well	API NO.			
Ndres P.O. Box 633 Midland, Te	×88 797	02								
lesson(s) for Filing (Check proper box)					e (Please expli					
New Well	C	hange in Tra	seporter of:	TO	CHANGE C	DIL/CONDE	NSATE GAT	HER TO G	ARY	
Lecompletion   Oil   Dry Gas   Dange is Operator   Casinghead Gas   Condensate					WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90					
change of operator give same										
I. DESCRIPTION OF WELL A	ND LEA!	SE							<del></del>	
Lass Name	1	Vell No. Po	ol Name, lactudia	g Formation			of Lease Federal or Fee		ase No.	
Hughes-Federal Com		<u> 1 W</u>	est Lin.	_Gallu	p-Dako			· BU-U3	9-2019	
Location	. 790	•	et From TheS	Lim		850 F	est From The _	W	Line	
Unit Letter O	:	r							County	
Section 7 Township	24-N	R.	inge 3W	, N0	MPM, Ri	o Arri	ba —			
II. DESIGNATION OF TRANS	PORTER	OF OIL	AND NATUE	PAL GAS	a address to w	hich annemu	d copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil	<b>\B</b>	or Condensia	• —	VOTEST (OIL						
Gary-Williams Energ	y Cor			Rep.PI	<u> </u>	hich arreas	d copy of this fo	em is to be se	0.80202 ~)	
Name of Authorized Transporter of Casing	nead Gas	<u> </u>	Dry Gas				Paso. T			
El Paso Natural Gas		170		is gas actual		Whe		exas /	<del>33/Q</del> -	
If well produces oil or liquids, ive location of tanks.	Unsit   S	•	4N 3W	15 925 0		i				
f this production is commingled with that f	rom any othe	r lease or po	ol, give commingli	ing order sum	ber:					
V. COMPLETION DATA							7	la Prein	Diff Res'v	
	~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pan kesv	
Designate Type of Completion -	· (X)	<u> </u>	<u> </u>	Total Depth	l	.ـــــــــــــــــــــــــــــــــــــ	P.B.T.D.	L		
Date Spudded	Date Compl	Date Compi. Ready to Prod.			·					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			nation	Top Oil/Ges Pay				Tubing Depth		
Performices	<u> </u>			<u> </u>			Depth Casis	ng Shoe		
		UDDIC C	A CINIC AND	CEMENT	NG RECO	RD	!			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEF IN SET					
	<del> </del>									
				<u> </u>						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			n alladas	مط حم طاعمان دناه	for full 24 hos	ers )	
OIL WELL (Test must be after t	ecovery of lo	cal volume of	load oil and must	be equal to o	r exceed lop a fethod (Flow,	men en lil	etc)	<i>)</i>		
Date First New Oil Run To Tank	Lionners w	SECTION (1 TOW)	<i>µ</i> =∙ <b>♥</b> , <b>§</b> ∙ <b>y</b>	,,		4 P P				
	Tubing Pressure			Casing Pressure			Thore Si	7 12 2 12	5111	
Leagth of Test							N			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			JUI	JUN <b>1 1</b> 1990		
				1			OII (	CON.	DIV	
GAS WELL Actual Prod. Test - MCF/D	The search of	Test		Bbis. Cond	en sale/MMCF		Gravity of	Coce and	Ph 1 A	
Actual Prod. 188 - MICP/D	Length of Test							Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	£		
	ATT OF	COLE	TANCE	-						
VL OPERATOR CERTIFIC	AIE UP	COM	LITI TOD		OIL CC	NSER	VATION	וטועוטו	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							IIIM	JUN 1 1 1990		
Division have been complied with and that are information given above is true and complete to the best of my knowledge and belief.				Date Approved				1 1 1000		
	•				ra whhin			d	/	
Line journe			a phogueous us the	Ву			<u> </u>			
Signature Model EXPLOPATION & PRODUCING HIS INC. SHIRLEY TOOD GOOD TO A HAND SO ARCHITECTURE MODEL STANCE TALL HANDON				c. ∐	SUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

6-8-90

Dese

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

(915)688-2585

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.

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