

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

	API # (assigned by OCD)
1. Type of Well OIL	5. Lease Number Fee
2. Name of Operator Meridian Oil Inc.	6. State Oil&Gas Lease Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Lease Name/Unit Name Hughes Federal Com
4. Location of Well, Footage, Sec., T, R, M 790'FSL, 850'FWL Sec.7, T-24-N, R-3-W, NMPM, Rio Arriba County	8. Well No. 1
	9. Pool Name or Wildcat W.Lindrith G1-Dakota
	10. Elevation:

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Add Niobrara Pay	

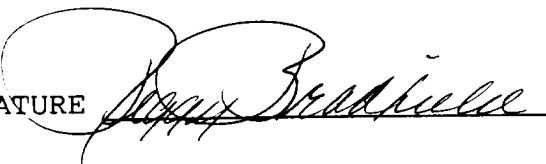
13. Describe Proposed or Completed Operations

The Niobrara will be perforated and stimulated in this wellbore. The Niobrara will then be commingled with the existing Dakota per Division Order R-7495. Commingled production will occur within 365 days. Attached is a procedure and wellbore diagram for this work.

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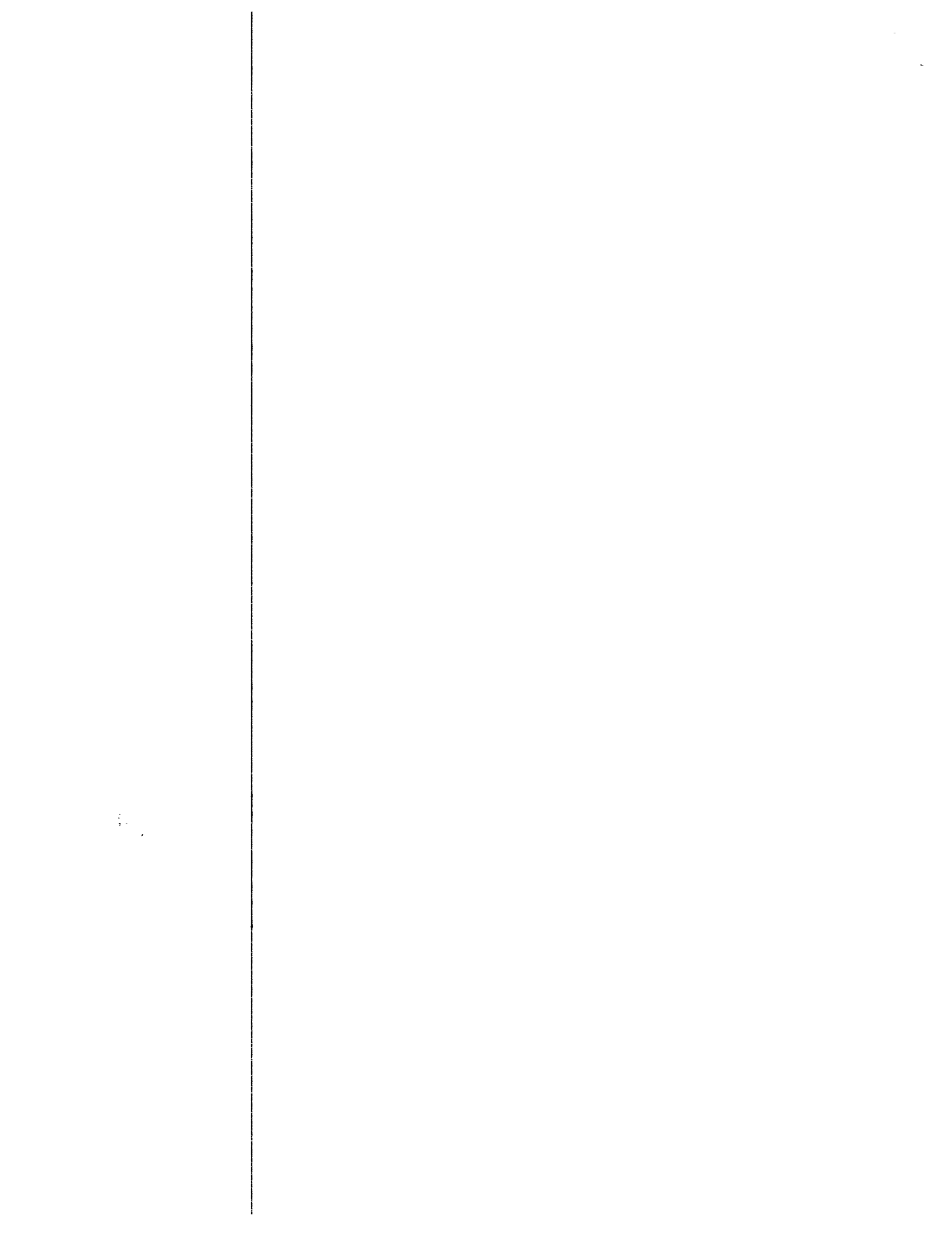
JAN 13 1993

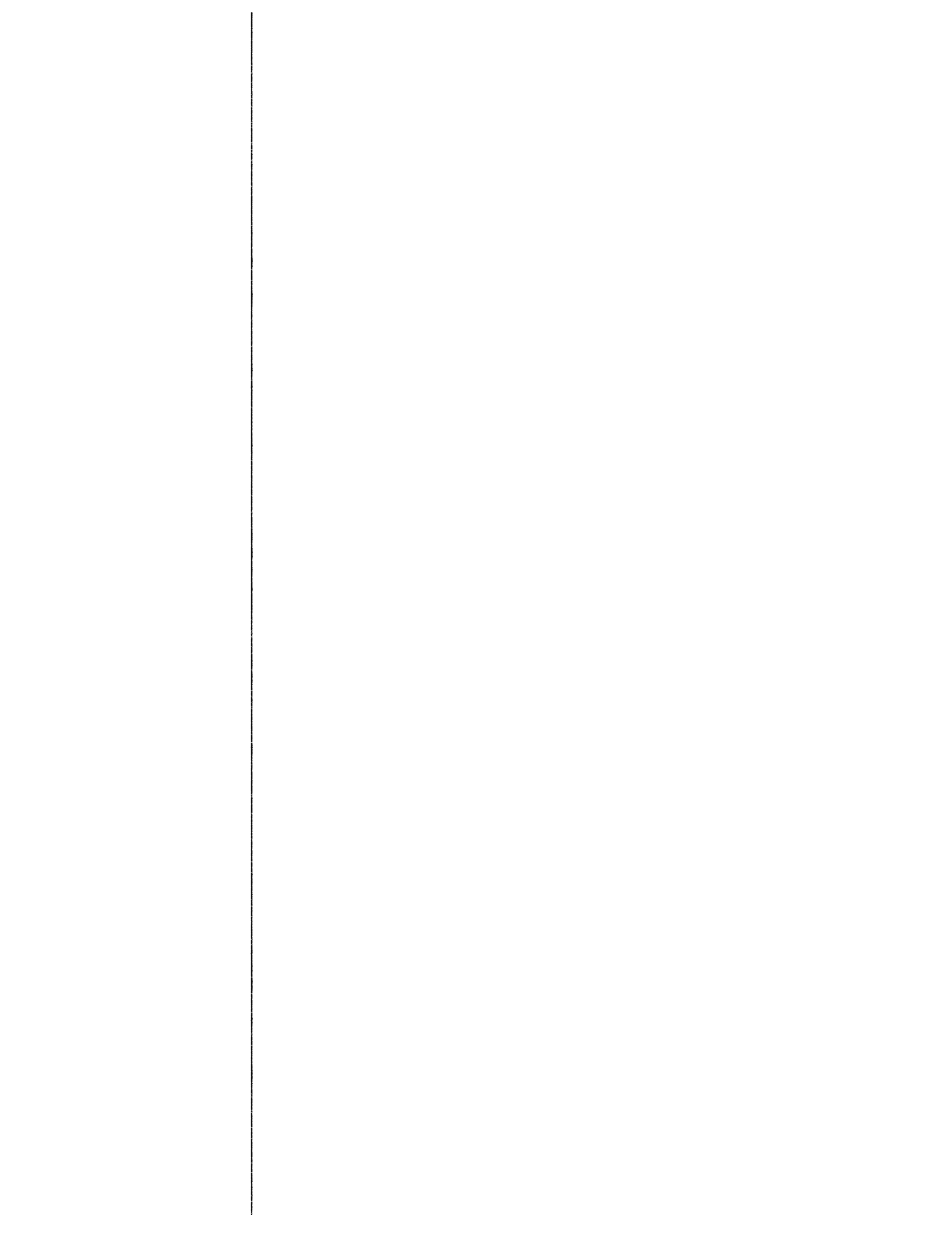
OIL CON. L
DIST. 3

SIGNATURE  (TM) Regulatory Affairs January 12, 1993

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date JAN 13 1993





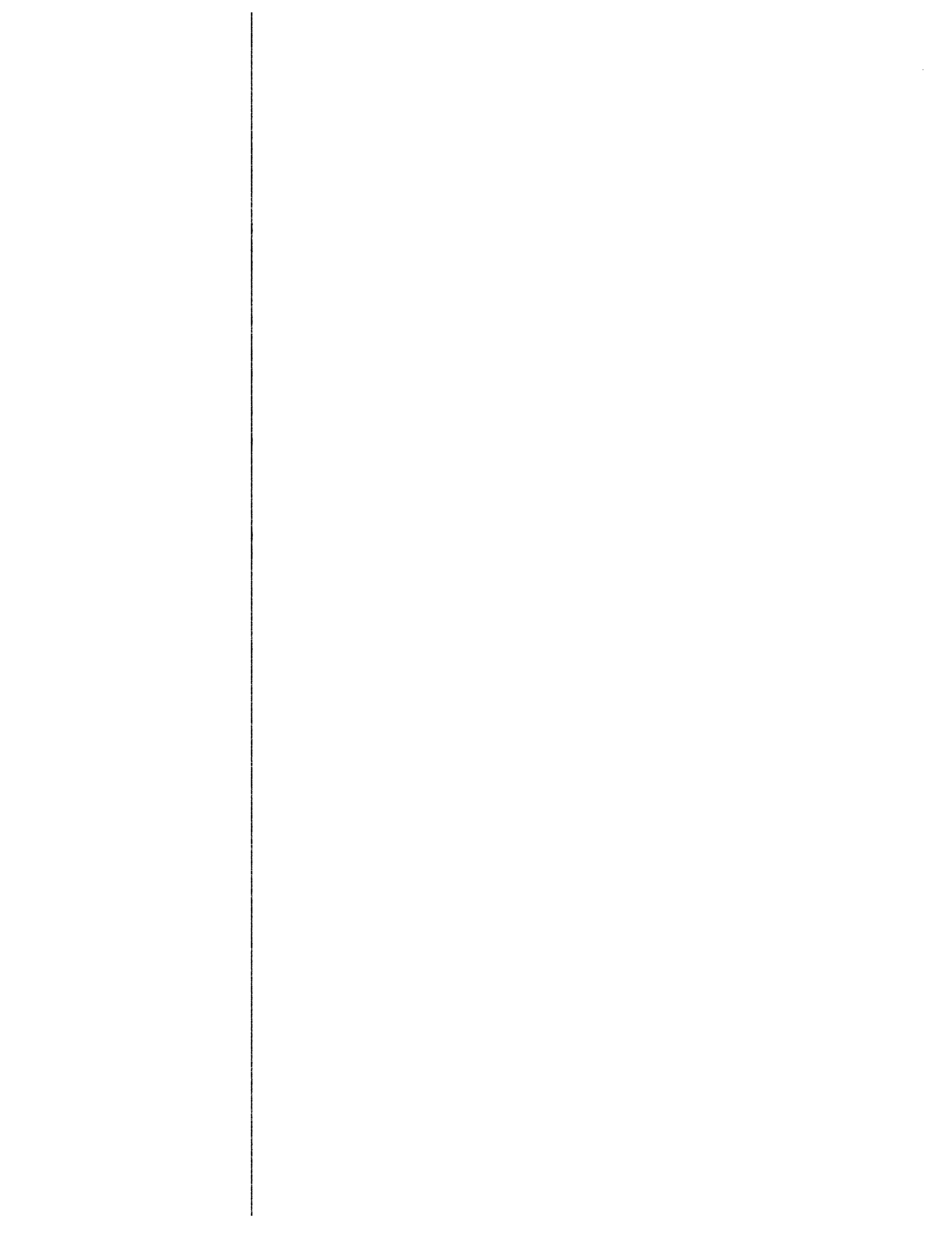
6518', 6502', 6499', 6459', 6455', 6451', 6450', 6449', 6435', 6425', 6424', 6422', 6421', 6376', 6367', 6366', 6365', 6363', 6361', 6353', 6351', 6342', 6339', 6336', 6333', 6330', 6329', 6328', 6327', 6326', 6325', 6324', 6323', 6304', 6303', 6302', 6292', 6285', 6284', 6277', 6276', 6266', 6263' (43 holes)

10. TIH w/ SAP tool 4' spacing on 2-3/8". Test tool on clean pipe to 3500 psi. Breakdown each perforation with 30 gal 7-1/2% HCl acid with 1 gal/1000 clay stabilizer & 2 gal/1000 corrosion inhibitor @ 2-4 BPM. (Total acid 1290 gallons.) Record rate & pressure on each setting. Circulate hole with 2% KCl water to remove acid. TOOH.
11. Change pipe rams. TIH w/ 2 jts 2-7/8" tubing & PKR. Set PKR and leave annulus open to pit.
12. Prep to Frac Niobrara A, B, C per attached schedule. Job will be tagged with Ir-192 tracer in sand. Max Pressure 3300 psi. Anticipated surface treating pressure 2500 psi.
13. Shut-in 3 hr to allow gel to break & let fracture heal. Flow well back through choke limiting sand & fluid rates to 20 BFPH. When pressures and rates allow TOOH w/ PKR. Change pipe rams. TIH w/ 3-7/8" bit & DC's. Drill Bridge Plugs. Note possible pressure beneath BPs. Push to PBDT of 7610'. TOOH.
14. w/ wireline run after-frac GR log accross newly perforated intervals.
15. TIH w/ production string. Two jts 2-3/8", one 6' perforated sub, one common SN, & remaining 2-3/8" tubing. Land tubing @ 7400'. ND BOP. NU WH. Kick well off and obtain gauge.
16. Notify Production Operations that well is ready for production/swabbing.

Approved:

J. A. Howieson
Drilling Superintendent

Vendors:



Hughes Federal Com # 1

T24NR03W070

Niobrara Pay Add & Commingle

