nit 5 Copies opriate District Office ox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	ALLOWAB	LE AND A	UTHORIZ	ATION				
<b>.</b>	TO TRANS	PORT OIL	AND NAT	URAL GA	S Wall A	or No		<del></del>	
Bannon En	eray Incor	porat	ed			-	22252	-00	
Address 3934 F.M.	1960 West	Suit	e 240	, Hous	ton, 7	Exas	7706	8	
Reason(s) for Filing (Check proper box)	1700 1003.	<u> </u>	Other	(Please explai	n)				
New Well	Change in Tran	asporter of:	_ /	fecti	. 10	1 90	1		
Recompletion	Caringhead Gas Con	oden mate		•					
I change of operator give name AR	O Oiland Gas	5 Compan	P.C	BOX 16	510,M	idland	, TX , 7°	1702	
IL DESCRIPTION OF WELL	ision of Atlan.	tic Rlich	field Co.	MPANY					
Lease Name  Jicarilla		ol Name, Includio J. Lindre	ng Formation th Gall	up-Duko	Kind or State, F	Lease INDI		ase Na act 111	
Location	: 1950 Fee					t From The _	West	Line	
Unit Letter	7 / A) -	<i>/</i>	/ NN	IPM Ri	o Arr	iba		County	
Section O Township									
III. DESIGNATION OF TRAN	ACCORDED TO THE	address to wh	ich approved	copy of this fo	orm is to be se	nt)			
Name of Authorized Transporter of Oil or Condensate			P.O. Box 4289, Farmington, NM 87401					7401	
lame of Authorized Transporter of Casinghead Gas Or Dry Gas			Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farming tow, NM 87499					nt)	
El Paso Natural Ga II well produces oil or liquida,	a so Natural Gas Company  byces oil or liquids   Unit   Sec.   Twp.   Rge.			connected?	When				
give location of tanks.	A 1 5 124	INI4W	Yes		1		<u> </u>		
If this production is commingled with that	from any other lease or pool	l, give comming!	ing order numb	ner:		<del></del>			
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1	l can wen	i				<u>i</u>	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casin	g Shoe		
	TUBING, CA	ASING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	CASING & TUBIL	DEPTH SET			SACKS CEMENT				
			ļ			-			
			<del> </del>						
V. TEST DATA AND REQUE	ST FOR ALLOWAB recovery of total volume of t	LE	he equal to or	exceed top allo	mable for this	e depth or be	for full 24 hou	vs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	odd od sha mao.	Producing M	ethod (Flow, pu	mp, gas lift, e	uc.)			
Date Firm New Oil Kun 10 1am	Date of 102			150	2 2 2 2	Choke Size		<del> </del>	
Length of Test	Tubing Pressure		Casing Patrice 5			( / ↑) • ≫/			
Actual Prod. During Test	Oil - Bbls.		Water - Bole JANO 3 1991			Gas- MCF			
GAS WELL				OIL CO		\ <i>}</i> '			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	BECMM DIS	T. 3	Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
M OPERATOR CERTIFIC	TATE OF COMPL	IANCE	1	011 001	ICEDV	ATION	חואופונ		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION  Date Approved						
is true and complete to the best of my knowledge and belief.			Date	Approve	d	JHN U O			
Allehaland					7.	. > 6	0./		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

SUPERVISOR DISTRICT #9

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

7/3-537-9000 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.