

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>CONTRACT 124</b>
<b>SUBMIT IN TRIPLICATE</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR CONOCO INC.	7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>AXI APACHE M</b>
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL. & 1050' FEL, UNIT LETTER 'A', SEC. 14, T25N - R04W	8. WELL NAME AND NO. <b>AXI APACHE M #8</b>
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API WELL NO. <b>30-039-22280</b>
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> <b>Subsequent Report</b> <input type="checkbox"/> Final Abandonment Notice	<div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> <b>Other: Repair Tubing String</b></div><div><input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water</div></div> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <div style="text-align: center; padding-top: 50px;"><b>SEE ATTACHED SUMMARY</b>  <div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"><b>RECEIVED</b> SEP 23 1998 <b>OIL CON. DIV.</b> DIST. 3</div></div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u> (This space for Federal or State office use)		TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>8/25/98</u>
APPROVED BY <u>[Signature]</u> Conditions of approval, if any:		TITLE <u>Lands and Mineral Resources</u> DATE <u>SEP 21 1998</u>
<small>Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.</small>		

CONOCO, INC.  
**AXI APACHE M 8**  
API#: 30-039-22280  
790' FNL & 1050' FEL, UNIT 'A'  
SEC. 14, T25N - R04W

- 8/13/98 MIRU, spot equipment. Blow well down, kill well 40 Bbls. 1% KCl. Blow well down, Kill well 40Bbls of KCl. RDWH, RUBOP. unseated tbg. hanger, remove. RIH with 3 joints of 2 3/8" tbg. tag up on fourth. POOH with tbg , tally out. total tally, 5939' 100' of perf. area covered. (6-perf. hole covered) an 80' of rat hole covered. Will bail out fill tomorrow.
- 8/14/98 Blow well down, kill well 20Bbls 1% KCl. RIH, an 2 3/8" tbg. Tag up fill @ 5839', CO fill to 5958', use 30 Bbls of H2O to bail.. Bailer stop working , POOH w/ tbg. an bailer. Clean out bailer, lots of metal, broken plunger pieces . RIH with bailer an tbg. tag up fill at 5958', work bailer could not make any more hole. POOH with tbg. an bailer, found some more metal in bailer.
- 8/17/98 Csg press. 360#. Blow well down. Kill well 20 Bbls. 1% KCl. RIH with 183 joints of 2 3/8" tbg. (old string) POOH an lay down on trailer, RIH with mule shoe collar, 2 3/8", SN., 183 joints of A condition tbg. , drift in an tally. SN at 5845'+ RDBOP, RUWH.
- 8/18/98 Csg. press. 25# Tbg. press. 25# Open tbg, blew down. RU swab back 60bbls. of water. csg up to 200# Final fluid level @ 4000" from surface.
- 8/19/98 Csg. press. 160# Tbg. press. 280# Open tbg. blew down, RIH with swab. Int. fluid level at 3800' Made 2 swab runs , recovered 10 bbls H2O. RDMO, pulling unit move to next location.