Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 6 1982
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL x 790' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
Jicarilla Tribal 363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal 363

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Lindrith Gallup - Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, NE/4, Section 15, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22307

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6858' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	[ ]	[ ]
FRACTURE TREAT	[ ]	[ ]
SHOOT OR ACIDIZE	[ ]	[X]
REPAIR WELL	[ ]	[ ]
PULL OR ALTER CASING	[ ]	[ ]
MULTIPLE COMPLETE	[ ]	[ ]
CHANGE ZONES	[ ]	[ ]
ABANDON*	[ ]	[ ]
(other)		

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FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations commenced on 11-9-81. Total depth of the well is 7521' and the plugback depth is 7467'. Tripped out of hole with rods and pump and 2-7/8" tubing. Tripped in hole with 2-7/8" tubing Baker model C retrievable bridge plug and retrievamatic packer. Set the bridge plug at 7400'. Tripped out of hole with tubing and packer at 7250'. Treated interval with 225 gallons xylene and 750 gallons acid mixture as follows: Displaced 225 gallons xylene preflush followed by 750 gallons of acid. Set packer. Displaced the acid into the formation with 40 bbls of 2% KCL water. Swabbed back 75 barrels of fluid. Released bridge plug at 7400'. Moved up to 7270' and moved packer to 7050'. Treated interval 7156'-7226' with 435 gallons xylene and 1450 gallons of acid as follows: Displace 435 gallons xylene preflush followed by 1000 gallons of acid. Set packer. Pumped an additional 450 gallons of acid. Displaced the acid into the formation with 40 barrels of 2% KCL water. Swabbed back 50 barrels of fluid. Released packer and bridge plug. Set bridge plug at 6492' and packer at 6300'. Treated interval 6336'-6375' with 630 gallons

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Admin. Supvr DATE DEC 31 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 05 1982

FARMINGTON DISTRICT
BY RRS

*See Instructions on Reverse Side

NMOCC

xylene and 2100 gallons acid as follows. Displaced 630 gallons xylene preflush followed by 500 gallons acid. Set packer. Pumped an additional 1600 gallons of acid. Displaced the acid into the formation with 35 bbls of 2% KCL water. Swabbed back 70 bbls of fluid. Set bridge plug at 6300'. Tripped out with tubing and packer to 6225'. Treated interval 6234'-6288' with 525 gallons xylene and 1138 gallons of acid as follows: Displaced 525 gallons xylene preflush followed by 500 gallons acid. Set packer. Pumped an additional 1250 gallons of acid. Displaced the acid into the formation with 37 bbls of 2% KCL water. Released bridge plug and packer. Set bridge plug at 6225'. Tripped out with tubing and packer to 7374'. Treat interval 6186'-6218' with 390 gallons xylene and 1400 gallons acid as follows: Displaced 390 gallons xylene preflush followed by 800 gallons acid. Set packer and pumped an additional 600 gallons of acid. Displaced the acid into the formation with 35 barrels of 2% KCL water. Released the packer and bridge plug. Set the bridge plug at 6300'. Set the packer at 6150'. Swabbed back 200 bbls of fluid. Tripped out of the hole with 2-7/8" tubing, bridge plug and packer. Tripped in with pump and rods. Set pump in the seating nipple at 7338'. Released The Rig On 12-11-81.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

☆GPO 1979—680-655/684