

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR
1910 Prudential Plaza; Denver, CO 80265

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL 1900' FEL; 17-24N-3W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Cement Production Casing</u>	

5. LEASE
NM03754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
17-1

10. FIELD OR WILDCAT NAME
Chacon-Dakota Associated Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17; T24N-R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7021 GL (graded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A total depth of 7659' KB was reached and a Dual Induction Log/SP and a Compensated Neutron-Formation Density log with GR and Caliper were run on April 18, 1980. On April 19, 1980, 237 joints of 4-1/2" O.D. 11.6# K-55 ST&C new casing were run and landed at 7657'. The casing was run with a Dowell guide shoe, a float collar one joint off bottom, a DV collar at 3400', a centralizer on the 1st joint; and centralizers on every other collar to 6300'. The casing was cemented in two stages as follows: Stage 1 - 430 sacks of 50-50 Pozmix with 6-1/4#/sack gilsonite and 6#/sack salt; Stage 2 - 160 sacks of 65-35 Pozmix with 12% gel and 6-1/4#/sack gilsonite followed by 50 sacks of neat (Class "B") cement.

Full returns throughout job. Plug down at 11:40pm 4/19/80. Cut off casing, set slips, and released rig at 1:30am 4/20/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John J. 4/6/1980 TITLE Petroleum Engineer DATE 4/25/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 29 1980

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY McL Kuchera