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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator NANCO, INC.	8. Farm or Lease Name LOCER
3. Address of Operator 611 Philtower Building, Tulsa, Oklahoma 74103	9. Well No. #2
4. Location of Well UNIT LETTER _____, 1799.26 FEET FROM THE West LINE AND 3555.16 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 25 North RANGE 2 West N.M.P.M.	10. Field and Pool, or Wildcat Lindrith
15. Elevation (Show whether DF, RT, GR, etc.) 7311.51	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:30 A.M. on 4-11-80 - Set 100.46 feet of 8-5/8" surface casing at 7:00 A.M. on 4-12-80. Continued drilling 6-3/4" hole to total depth of 3679 feet on 4-20-80. Ran Schlumberger Dual Induction and Compensated Neutron-Density Logs. Thereafter ran 3671.40 feet of 4-1/2" J-55 Rge 3 casing - Cemented with 100 sacks plus 50 sack fresh slurry - Casing Shoe - Float Collar and 8 Centralizers. Attached well head and will await completion equipment.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE _____ DATE 5-28-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY _____ TITLE _____ DATE JUN 5 1980

CONDITIONS OF APPROVAL, IF ANY: