

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

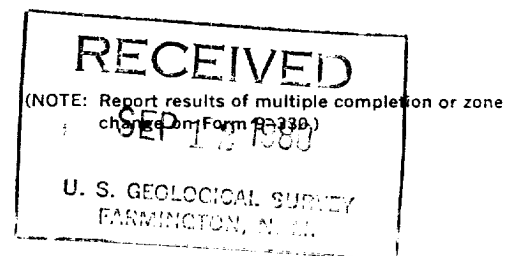
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Grace Petroleum Corporation
3. ADDRESS OF OPERATOR  
3 Park Central, 1515 Arapahoe, Denver CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 970' FSL, 1650' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- Report on rig activity (other)

5. LEASE  
SF 078924
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Connie 29
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Lybrook
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 29, T24N-R7W
12. COUNTY OR PARISH  
Rio Arriba Co.
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7369' Ungraded ground



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/7/80 Spudded. 12 1/4" hole, drlg to 360'  
7/9/80 Dpt 692' cmt w/300 sx Class "B" cmt, ran 9 jts, 8-5/8" csg 24#/ft K-55  
7/10/80 Dpt 2165'  
7/11/80 Dpt 2909'  
7/12/80 Dpt 3700'  
7/14/80 Dpt 4180'  
7/15/80 Dpt 5018'  
7/17/80 Dpt 5018'  
7/18/80 Dpt 5381'  
7/19/80 Dpt 5695'  
7/20/80 Dpt 5956'  
7/21/80 TD 6210'  
7/23/80 Lay dn DP & DC

7/24/80 RU Halco, cmt 1st stg w/250 sx 50-50 Pozmix, tailed w/50 sx CLa "B" cmt, ran 157 jts 4 1/2" 10.5# K-55  
7/29/80 SI. WOCR.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Bey Stanley TITLE Operations Eng. DATE 8/20/80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1980

FARMINGTON DISTRICT

BY

\*See Instructions on Reverse Side