

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1765' FSL X 1690' FEL  
AT SURFACE: Section 26, T25N, R4W  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

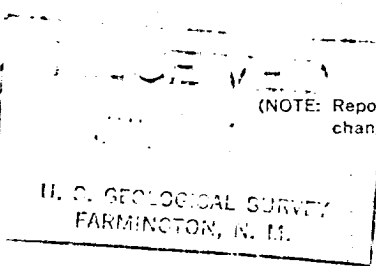
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

(other) spud and set casing

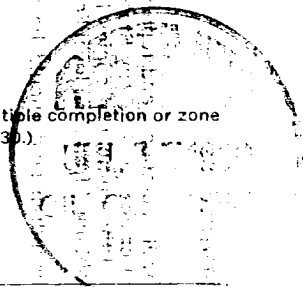
SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE	Jicarilla Contract 125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Jicarilla Apache
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Jicarilla Apache Tribal 125
9. WELL NO.	6
10. FIELD OR WILDCAT NAME	Lindrith Gallup-Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NW/4, SE/4 Section 26, T25N, R4W
12. COUNTY OR PARISH	13. STATE Rio Arriba New Mexico
14. API NO.	30-039-22354
15. ELEVATIONS (SHOW DF, KDB, AND WD)	7078' GL



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 5-31-80 and drilled to 315'. Set 8-5/8" 24# surface casing at 307' on 6-1-80, and cemented with 315 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 7982'. Set 5-1/2" 15.5# production casing at 7982' on 6-21-80, and attempted to cement in two stages.  
1) used 175 sx of class "B" cement containing 50/50 Poz, 6% gel, 2#Medium tuf plug per sx and .8% fluid loss additive. This was tailed in with 600 sx class "B" Neat cement. Good cement was circulated to the surface.  
During second stage DV tool could not break circulation with 1-1/2 BPM at 1100 PSI. Pumped second plug down. No cement was pumped on second stage.  
The DV tool set at 5881'.  
The rig was released on 6-21-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 6-30-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 11 1980

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY [Signature]