Submit 5 Copies
Appropriate District Office
DISTRICT I
E.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd.Aztec,NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION PORT OIL AND NATURAL GAS

I.	10 IRANSPI	ORI OIL AND NATORAL G	
Operator MW Petroleum (	Corporation	Well API No.	
Address	SUITE 1900, DENVER, (	CO 80203-4519	DECENTRAL
Reason(s) for Filing (Check proper	r box)	Other (Please explain)	
Recompletion Oil	Change in Transporter of:  Dry Gas	Effective 01-01-94	JANI 01994
	inghead Condensate		OIL CON DIV
If change of operator give name and address of previous operator _			DIST. 3
II. DESCRIPTION OF WELL AND L		Including Formation Kind of tease	Lease No. Agreement
Jacarilla Apache Tribal	1 1	Gallup-Dakota, West State, Federal	or Fee 124 TR#221
Location Unit Letter E	: : 1650 Feet From ?	The <u>N</u> Line and <u>930</u>	Feet From The Line
Section 24 Township	25N Range	W NMPM, Rio Arriba	County
III. DESIGNATION OF TRANSPOR		Address (Give address to which appro-	ved copy of this form to be sent)
Name of Authorized Transporter of Oil so or Condensate Giant Refining		P. O. Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Gas Company o	of Casinghead Gas Son Dry Gas	Address (Give address to which appropriate P. O. Box 1899, Bloomfie	
If well produces oil or liquids,	Unit   Sec.   Twp.   Rg		When ?
give location of tanks.	<u> </u>	-in- compinating and a number	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASI	NG AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	DR ALLOWABLE Overy of total volume of load oil and	nust be equal to or exceed top allowable fo	or this depth or be full 24 hours.)
Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICA  Thereby certify that the rules and Division have been complied with The strue and complete to the best of	regulations of the Oil Conservation and that the information given above	OIL CONSE  Date Approved	RVATION DIVISION AN (O 1994
Signature		Ву	> Change
JoAnn Smith Printed Name	Engineering Tec	h Title Sup⊑R\	VISOR DISTRI <b>CT #3</b>
12-15-93	(303) 837-5000		
Date			

STRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.