## UNITED STATES

REPARTMENT OF THE INTERIOR		
DEPARTMENT OF THE INTERIOR	5. LEASE Santa Fe 078914 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to do and to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
	Lindrith B Unit	
	8. FARM OR LEASE NAME	
1. oil Sas Cas other		
Well Other	9. WELL NO.	
2. NAME OF OPERATOR	8	
Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NA	
3. ADDRESS OF OPERATOR	Chacon-Dakota Asso	
9 Greenway Plaza, Suite 2700, Houston, TX 77046 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	1	
AT SURFACE: 940 FSL & 825 FWL	Sec. 27, T24N, R3W	12 STATE
AT TOP PROD. INTERVAL: Same as surface	1	New Mexico
AT TOTAL DEPTH: Same as surface	14. API NO.	New Heated
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1	
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7052 GR	
SHOOT OR ACIDIZE	(NOTE: Report results of mult change on Form 9–33	
(other) Commingle production X  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	e all pertinent details, and g	ive pertinent dates
	<pre>irectionally drilled, give subsu t to this work.)* ssion to commingle t</pre>	trace locations and the casinghead
<ul> <li>(other) Commingle production X</li> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined</li> <li>Mobil Producing TX. &amp; N.M. Inc. requests permit gas production from the Lindrith B Unit #6&amp;9 with the committee of the committee</li></ul>	<pre>irectionally drilled, give subsu t to this work.)* ssion to commingle t</pre>	trace locations and the casinghead
(ether) Commingle production  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.  Mobil Producing TX. & N.M. Inc. requests permit gas production from the Lindrith B Unit #6&9 with from the Lindrith Unit #8.	irectionally drilled, give subsu it to this work.)* ssion to commingle t ith the casinghead g	trace locations and the casinghead
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