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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	DIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE VHD

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND N	ATURAL GAS	0 1	
LAND OFFICE OIL	-			13. K.	
TRAMSPORTER GAS		,		10.	
OPERATOR					
PRORATION OFFICE Operator					
J. Gregory Merric	on & Robert L. Bayless				
Address					
P. O.Box 507, Far Reason(s) for filing (Check proper box	rmington, NM 87401	Other (Please	andain t		
New Well X	Change in Transporter of:	Omer (1 tease t	· xprain)		
Recompletion	OII Dry Go	as 🔲			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND			(1-4-4)		
Canyon Largo Unit	Well No. Pool Name, Including F 298 Devils Fork (1	(ind of Lease State, Federal or Fee F	ederal SF-0788	
Location				ederal provide	
Unit Letter A ; 790	Feet From The North Lir	ne and 790	Feet From The Ea	st	_
2	0/3				
Line of Section 3 To	wnship 24N Range	6W , NMPM,	Rio Arrib	a Count	у
	TER OF OIL AND NATURAL GA	\S	•		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to		•	
Permian Corporation Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	P.O. Box 1183, Address (Give address to	Houston, TX which approved copy of	77001 (this form is to be sent)	
El Paso Natural GAs Co		P.O. Box 1492,			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When		
give location of tanks.	A 3 24N 6W	No	 		
	th that from any other lease or pool,	give commingling order n	umber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Ba	ck Same Resty. Diff. Res	·'v.
Designate Type of Completion		+	1	1	_
Date Spudded 9-27-80	Date Compl. Ready to Prod. 10-6-80	Total Depth 5740	P.B.T.D	698	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing 1	 	\dashv
6379 GL, 6392'KB	Gallup	5434		567	_
Perforations 5434-5541, 10 holes			Į -	asing Shoe	
3434-3341, 10 Holes	TUBING, CASING, AND	CEMENTING RECORD		732	\dashv
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12-1/4	8-5/8	200		0 sx	
7-7/8	4-1/2 2-3/8	5732 5567	- 1/	5 sx	\dashv
	2-376]			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		of load oil and must b	e equal to or exceed top all	ou•
OH, WELL Date First New Oil Run To Tanks	able for this de	psh or be for full 24 hours) Producing Method (Flow,)	oump, gas lift, etc.)		\neg
2-22-81	2-22-81	Flow			
Length of Test	Tubing Pressure	Casing Pressure	Choke S		
24 Actual Prod. During Test	Oil-Bbls.	Water-Bble.	3 Gas • M:O	/4 F	\dashv
Actual Pred. During 1001	86	0		57/01	1
		<u> </u>		The Lord at a boller	7
GAS WELL	T	I Day - Cardana - ANGE	Comultiv	on CondEEB 2 5 1981	-
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gidvity	ON CON COM	,
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) Choke S		
CERTIFICATE OF COMPLIANC	CE CE	OIL CO	NSERVATION C	OMMISSION	
	total and the Cit Communities	APPROVED	F CD D D	, 19	
commussion have been complied w	egulations of the Oil Conservation ith and that the information given	ven C. L. FDANK T. CHAVET			
bove is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICT # 3			
\sim 1// \sim		TITLE SUPERVISOR DISTRICT # 3			
K . []	7/	This form is to be filed in complience with MULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Signa	(ure)	well this form must b	e accompanied by a	tabulation of the deviat	ion
Co-Ow	· ·	tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow			
(7 ii		able on new and secompleted wells.			
2-24 (Dai		Fill out only Sec well name or number, o	ctions I, II, III, and or transporter, or other	IVI for changes of own brauch change of conditi	er, on.
(174)		i i			

Separate Forms C-104 must be filed for each pool in multiply completed wells.