

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Evans

9. Well No.  
2 P & A

10. Field and Pool, or Wildcat  
S. Blanco PC

12. County  
Rio Arriba

15. Date Spudded  
10-11-80

16. Date T.D. Reached  
P & A 10-17-80

17. Date Compl. (Ready to Prod.)  
7070' GL

18. Elevations (DF, RKB, RT, GR, etc.)  
19. Elev. Casinghead

20. Total Depth  
3390'

21. Plug Back T.D.  
to surface

22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Did not Perforate

25. Was Directional Survey Made

26. Type Electric and Other Logs Run  
Induction Elec. Log; Density & Neutron Borehole Compensated

27. Was Well Cored

28. Log & Gamma Wireline Log. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	140'	12 1/4"	106 cu. ft.	

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
Did not Perforate

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)

Date of Test  
Hours Tested  
Choke Size  
Prod'n. For Test Period  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Ratio

Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. G. Guice TITLE Drilling Clerk DATE December 2, 1980

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "B"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2697	2865	168	Ojo Alamo				
2865	3205	340	Kirtland				
3205	3300	95	Fruitland				
3300	3390	90	Pic. Cliffs				