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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name Edna
3. Address of Operator P.O. Box 507, Farmington, NM 87401	9. Well No. 4-R
4. Location of Well UNIT LETTER <u>H</u> , <u>1845</u> FEET FROM THE <u>North</u> LINE AND <u>1280</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Ballard Pic. Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6742 GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drilling</u> <input checked="" type="checkbox"/>

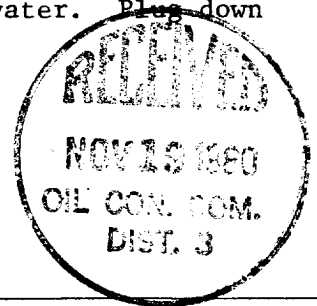
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-80 Moved in, rigged up James Drilling Co. Spudded 9-3/4" hole, set 65 ft. of 7", 20 lbs/ft. surface casing with 40 sx Class B cement.

11-14-80 Drilling @ 1100 ft.

11-15-80 Drilling.

11-16-80 Reached T.D. of 2500 ft. at 3:00 a.m. Came out with drillpipe laying down. No logs run. Ran 2-7/8", EUE, 8 RD, blue band, N-80 casing to 2487 ft. K.B. Cementing with 150 sx class B w/ 2% D-79 and 100 sx class H w/ 2% gel. Displaced plug to 2455 ft. K.B. with 250 gals. acetic acid and 8.2 bbls. sugar water. Plug down @ 12:00 p.m. Rig down and move off. WOC.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merrion TITLE Co-Owner DATE November 17, 1980

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE DATE NOV 19 1980

CONDITIONS OF APPROVAL, IF ANY: