

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 31

9. API Well No.

3003922482

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FNL 1095FWL Sec. 10 T 25N R 5W Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Milling up prod. packer

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to repair this well per the attached procedure.

This well has downhole commingling approval: DHC-850 dated 11/12/85.

Also, please reference Jic Contr 102 et al. 3160 (017) letter dated May 3, 1995.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

06-08-1995

(This space for Federal or State Office use)

Approved by

[Signature]

Title

Chief, Lands and Mineral Resources

Date

JUN 26 1995

Conditions of approval, if any:

SJOET Well Work Procedure

Well Name: Jicarilla Contract 146-31
Version: #1
Date: 6/6/95
Budget: Jicarilla Repair
Repair Type: CO/PB

Objectives: The objective of this workover is to increase production by milling up the production packer that is currently set at 3980' (open bore), cleaning out fill to the PBTD of 5444', and returning the well to production with 2-3/8" tbg and plunger lift.

Pertinent Information:

Location:	Sec 10-T25N-R5W	Horizon:	CHA/MV
County:	Rio Arriba	API #:	3003922482
State:	New Mexico	Engr:	Steve Smethie
Lease:	Jicarilla Contract 146	Phone:	H--(303)770-2180
Well Flac:			W-(303)830-5892

Original Completion Date: 10/21/81

PBTD 5444'
TD 5469'

Economic Information:

APC WI:	100%	Prod. Before Repair:	0 MCFD
		CHA/MV	
Estimated Cost:	\$40,000	Anticipated Prod.:	150 MCFD
Payout:	10.7 Months	Prod. Before Repair:	0 BOPD
		CHA/MV	
Max Cost for 12 Mo. P.O.	\$45,000	Anticipated Prod.:	1 BOPD
PV15:	\$M		
Max Cost PV15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4666'
Ojo Alamo:	2390'	Point Lookout:	5176'
Kirtland Shale:	2572'	Mancos Shale:	
Fruitland:	2800'	Gallup:	
Pictured Cliffs:	2960'	Graneros:	
Lewis Shale:	3857'	Dakota:	
Cliff House:	4646'	Morrison:	

Bradenhead Test Information:

Test Date: Tubing: Casing: BH:

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Production Packer

An Otis production packer is currently set at 3980' (open bore).

Suggested Procedure

1. RUSU and gauge and record the bradenhead, tubing, and casing pressures.
2. TOOH and lay down the 1-1/4" tbg.
3. Mill up the Otis production packer that is set at 3980' (open bore) utilizing air.
4. Trip in the hole with a mule shoe, seating nipple, and 2-3/8" tubing. Tag the PBTD at 5444'. Clean out any fill that covers the perforations. Sweep the wellbore clean.
5. Land the 2-3/8" tubing at 5409'.
6. Set a plunger stop and spring in the seating nipple.
7. Swab the well in if necessary and return the well to production with plunger lift.