5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

FARMINGTON DISTRICT

DEPARTMENT OF THE INTERIOR	Jicarilla Contract 148
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas x	<u> </u>
Well Well States	9. WELL NO.
2. NAME OF OPERATOR	22
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME-Blanco Picture
3. ADDRESS OF OPERATOR	Cliff/Otero Chasra/Gonzales Mesavere 11. SEC., T., R., M., OR BLK. AND SURVEY OR
50 Airport Drive, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SW/4 SW/4 Section 13,
helow.)	T25N; R5W
AT SURFACE: 940' FSL x 1020' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22483 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6918' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	0310 31 - 3
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 94330.)
MULTIPLE COMPLETE	FEREN
CHANGE ZONES U U. SANDON*	184 OIL CO. 1897
(other) Completion	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally offlied, give substitute locations and
Completion operations commenced again on 2-13-8 5651' and plugback depth is 5334'. Perforated	1. Total depth of the well is
5651' and prograck depth is 5334° . Ferrorated $5190-5195'$ with 2 sof, a total of $58,.38''$ holes	Fraced with 30.000 callons
of foam and 160,800# of 10-20 sand. Perforated	intervals from 4955-4092'/with
2 or f is total of 70 38" holes Foam fraced wit	h 60,000 dallons of toam:and
105,000s of 10-20 sand. Landed 2 3/8 inch tubi	ng at 4090!. Swabbed the well and
releases the rig on 2-21-81.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby-certify that the foregoing is true and correct	
B E SYCRODA Dist. Admin.	Supvr _{DATE} 2/24/81
(This space for Federal or State o	
CONDITIONS OF THE SUB REGIMU	DATE
CONDITIONS OF REPHOVAL, HEMBILE	
FEB 2 6 1981	

*See Instructions on Reverse Side