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Sul-mit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

1 File
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZAT	TION
TO TRANSPORT OIL AND NATURAL GAS	
	I Wall A

Operator							Well A			i
NASSAU RESOURCES	INC.						30-	039-2249	6	
Address	t	NI MI	87499	,						
P. O. Box 809, Farmit Reason(s) for Filing (Check proper box)	ugron	N . FI .	01433		Other	Please expla	rin)			
New Well		Change in		F1						
Recompletion	Oil Casinghea		Dry Gas Condens	_	Effec	tive 7	/1/93			
					000 Far	- d nat o	n N M	87499		
and address of previous operator <u>Je</u>	rome P.	. McHug	jh, Ρ.	. О. вох	809, Far	mingro	II, M.III.	07477		
II. DESCRIPTION OF WELL	AND LEA		· 	<u>-</u>				-:		
Lease Name		Well No.		-	ng Formation			of Lease Funderal or Fee	Fee	ise No.
Jelly Dog Jerry	l	1	So.	Blanc	o P.C.				ree	
Unit LetterF	: 15	520	Feet Fro	m The	orth Line a	nd 185	0 Fe	et From The	West	Line
<u> </u>							Rio Arri	i ha		
Section 33 Township	24N		Range	2W	, NMP	М,	KIO AIII			County
III. DESIGNATION OF TRANS	SPORTE	R OF OI	L AND	NATUI	RAL GAS					
Name of Authorized Transporter of Oil		or Conden			Address (Give a	ddress to w	iich approved	copy of this for	m is to be sen	u)
Name of Authorized Transporter of Casing	head Gas		or Dry C	Gas XX	Address (Give a	dåress to wh	ich approved	copy of this for	m is to be sen	ıi)
El Paso Natural Gas	:			·				gton, N.M	8749	9
If well produces oil or liquids, give location of tanks.	Undit F	Sec.	Twp.	Rge.	is gas actually c	onnected?	When	7		
If this production is commingled with that f					yes ng order number	:	L			
IV. COMPLETION DATA						-				
Designate Type of Completion -	· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded		pi. Ready to	Prod.		Total Depth	,	L	P.B.T.D.		L
		, .,						1.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas Pay	y		Tubing Depth		
Derforstions								Doub Casina	Chas	ľ
Perforations	-							Depth Casing	Shoe	
Perforations	Т	UBING.	CASIN	IG AND	CEMENTING	RECOR	D	Depth Casing	Shoe	
Perforations HOLE SIZE		TUBING,				G RECOR	D		Shoe	NT .
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies D Appropriate	Energy, Minerals and Na				Form C-103 Revised 1-1-89
Herict Office NSTRICT I .O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATIO Box 208		WELL API NO.	
ISTRICT II	Santa Fe, New M	30/039-22496			
O. Drawer DD, Artesia, NM 88210 ISTRICT III	5. Indicate Type of Lease STATE FEE XX				
000 Rio Brazos Rd., Aztec, NM 87410)			6. State Oil & Gas Lease	No.
DO NOT USE THIS FORM FOR PI DIFFERENT RES	TICES AND REPORTS O ROPOSALS TO DRILL OR TO I ERVOR. USE 'APPLICATION C-101) FOR SUCH PROPOSAL	DEEPEN FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit A	greement Name
Type of Well: OR. GAS WELL WELL					
WELL WELL Y	YK OTHER			JELLY DOG JERI	RY
NASSAU RESOURCES.	INC.			1	
. Address of Operator				9. Pool name or Wildcat	
P O BOX 809, Farm:	ington, N.M. 87499			So. Blanco PC	
Unit Letter $\underline{F}:\underline{1}$	520 Feet From The No	rth	Line and185	Peet From The	WestLine
Section 33	Township 24N		nge 2W DF, RKB, RT, GR, etc.)	NMPM Rio Arr	ba County
	7130 e		Dr, KKB, KI, GK, Elc.)		
	k Appropriate Box to Inc	dicate l	Nature of Notice, R	leport, or Other Dat	a
NOTICE OF IN	NTENTION TO:	!	SUE	SEQUENT REPO	ORT OF:
[7]			i e		
REFORM REMEDIAL WORK	PLUG AND ABANDON	l kxl	REMEDIAL WORK	ALTE	RING CASING
	PLUG AND ABANDON CHANGE PLANS	kxl	REMEDIAL WORK COMMENCE DRILLING		RING CASING
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Jelly Dog Jerry #1 (PC) NW, Sec. 33, T24N, R2W Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

(All cement volumes use 100% excess outside pipe and 50' inside; a 8.3 ppg plugging fluid exceeds the exposed reservoirs' pressure.)

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and McHugh safety rules and regulations.
- 2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and tally 1-1/4", 2.4# EUE tubing; visually inspect.
- 4. Plug #1 (PC perfs): RIH with open ended tubing to 3073'; pump 20 bbls of water down tubing. Mix 27 sxs Class B cement and spot balanced plug from 3073' to 2922'. POH to 1000' and WOC. RIH and tag cement; then LD one joint. Load well with water and circulate clean, pressure test casing to 500#.
- 5. Plug #2 (Ft, Kt & OA tops): Mix 35 sxs Class B cement and spot balanced plug from 2972' (or top of cement) to 2615'. POH and LD tubing.
- 6. Plug #3 (Surface): Perforate 2 holes at 183'. Establish circulation out bradenhead. Mix 30 sxs Class B cement and pump down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange and install P&A marker to BLM spec. RD and MOL. Cut off anchors.
- 8. Restore location per surface agreement.