	 1							_		
NO. OF COPIES RECEIVED								30-034-2-2497		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION							5		
FILE	+					ſ	5A. Indicate	Type of Lease		
U.S.G.S.	+					1	STATE	FEE X		
LAND OFFICE						ļ	5. State Oil	& Gas Lease No.		
OPERATOR										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							7. Unit Agree			
1a. Type of Work							7. Oill Agree	Fillent Nume		
b. Type of Well PLUG BACK DEEPEN PLUG BACK							8. Farm or L	ease Name		
OIL GAS SINGLE MULTIPLE								ton's Follie		
2. Name of Operator	OTHER			ZONE L_J		ZONE []	9. Well No.			
_							#12			
Jerome P. McHugh 3. Address of Operator								100 Field and Pool, or Wildcat		
P. O. Box 208, Farmington, New Mexico 87401							Gavilan P.C.			
			1850'	FEET FROM THE N	orth	LINE				
						1	///////	KKIIIIIIKK		
AND 1550' FEET FROM	THE East	LIN	E OF SEC. 12	TWP. 24N	GE. 3W	NMPM	12, County	<i>11111111111</i>		
							Rio Arri	ha (((((()))))		
<i>AHHHHHHHH</i>	HHHH	444	/////////////////////////////////////	****	+++++	HHH		HHHH		
HHHHHHH	HHHH	++++	HHHHH	19. Proposed Dep	oth 19	A. Formation		20. Rotary or C.T.		
				3370'	P	ictured	Cliff	Rotary		
21. Elevations (Show whether DF)	,RT, etc.)	1A. Kind	& Status Plug. Bond	21B. Drilling Con	tractor		22. Approx	. Date Work will start		
6996'		STATE	4106				ASAP	<u> </u>		
23.		Р	ROPOSED CASING A	ND CEMENT PRO	GRAM					
. SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FOO	OT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP		
12-1/2"	8-5/8"		24#	90'		60		Surface		
6-1/4"	4-1/2"		10.5#	3370'		225		Surface		
		_			: ~	' 1 =	1_1/	?" casing to		
Drill with mud to	o test Pic	tured	ac, cleanout	ir product.	run t	uhing ar	d put we	ell on		
T.D. Selectively production. Plan	y periorat	e, II	ic blowout pro	eventer - ba	ag typ	e. Well	head e	quipment 1000#		
working pressure	non-flar	iged.	ic biomode pr		- J 11			-		
working pressure	,	-9								
Gas Not Dedicated.							107	<u> </u>		
						13				
		A DP!	ROVAL VALID							
		ras 0/	DAYS UNLESS			1 -				
		DRILLIN	G COMMENCED,					•		
		1	12 17 011			, , , , , , , , , , , , , , , , , , ,		•		
		HRES	2-7-80			\ -				
	200					1				
							· سیست ·			
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROF TER PROGRAM, IF	GRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIV	E DATA ON	PRESENT PR	DUCTIVE ZONE	AND PROPOSED NEW PRODU		
I hereby certify that the informati	on above is tru	and com	plete to the best of my	knowledge and be	lief.					
	X		Title Agen	t			Date 8-	22-80		
Signed Sherman E. D	way and		_ TitleAgen				Date	·		
Sherman E. D. (This space for	State Use))					¢ E	P 8 1980		
5.1	5 R	ار میدا	S	UPERVISOR DISTRICT	# 3		SE	7 0 1300		
APPROVED BY		~`X	_ TITLE				DATE			
CONDITIONS OF APPROVAL, I	F ANY:	_								

Registered Professional Engineer

Edgar L. Risenhoover, L.S.

and/or Land Surveyor

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section. Well No. ' Leose Operator #12 Fullerton's Follie Jercme P. McHugh Unit Letter Township Section Rio Arriba 3 West 24 North 12 Actual Footage Location of Well: Fast 1550 1850 North line and feet from the Producing Formation Ground Level Elev. **6**996 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1850¶ Sherman E. Dugan Position Landman 1550 Dugan Production Corp. Date 8-22-80 HILL RISEARCE 12 Sec. OIL CON. DIST. Surveyed August 13, 1980

1320 1650

1980

2000