AID MILICIALS DEPARTMENT 1sed 10-1-70 OIL CONSERVATION DIVISION ** 1**** ****** P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 U OFFICE REQUEST FOR ALLOWABLE DIL AND DAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RATION OFFICE Mesa Petroleum Co: 1660 Lincoln Street, Suite 2800, Denver, CO 80264 Other (Please explain) Change in Transporter of: Oil Dry Gas ompletion Condensate Casinghead Gas Gas sales line connected ange in Ownership hange of ownership give name address of previous owner. SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee Federal NM 33005 Lybrook Gallup Ext South Bla 2290 North-Line and Feet From The 2290 SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate me of Authorized Transporter of Oil X P. O. Box 1183, Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) <u>ermian Corporation</u> ime of Authorized Transporter of Cosinghead Gas X or Dry Gas 1660 Lincoln St., #2800, Denver, CO 80264 <u>esa Petroleum Co.</u> Roe. וומטי Sec. Twp. well produces oil or liquids, <u>G</u> May 12, 1981 e location of tanks. 24 his production is commingled with that from any other lease or pool, give commingling order numbers MPLETION DATA Plug Bock Same Res'v. Dill, Res Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. ose Spudded Tubing Depth . Name of Producing Formation Top Oil/Gas Pay evetions (D) R. RT. GR. eic. Depth Casina Shoe ericrations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) EST DATA AND REQUEST FOR ALLOWABLE IL WELL Producing Method (Flow, pump. gas lift, etc.) ate First New Oil Run To Tanks Date of Test Choke Sixe Cosino Pressure Tubing Pressure ength of Test Water - Bbls. Oil-Bble. cival Prod. During Test MAY 20 198 The second AS WELL Bbls. Condenscie AMMCF Crovity of Condensate 1 ength of Test Iciual Prod. Test-MCF/D Cosing Fiesswe (Ebut-in) Choke Size Tubing Pressus (Shut-is)

esting Method (pitot, back pr.)

ERTIFICATE OF COMPLIANCE

OIL CONSERVATION DIVISION MAY 201981

hereby certify that the rules and regulations of the Oli Conservation ivision have been complied with and that the information given pove is true and complete to the best of my knowledge and belief.

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow

May 15, 1981

Division Production Supervisor

(Title)

Fill out only Sections I, II, III, and VI for changes of ewner of tisme or number, or transporter, or other such change of condition 11)410) Repaired Frame C-104 must be filed for each pool in multiple

able on new and recompleted wells.

TITLE .