

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

SEP 15 1993

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1580' FSL, 1600' FEL Sec. 34, T-25-N, R-5-W, NMPM

5. Lease Number
Jic. Contract 10
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla L #12
9. API Well No.
10. Field and Pool
Gallup/Basin Dk
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

06-22-93 MOL&RU. Pump 20 bbl 2% HCl to kill well. ND WH. NU BOP. TOOH w/ 1 1/4" & 1 1/2" tbg. TIH, mill to 2605'. TOOH. TIH to 2600', drill to 2700'.

06-23-93 TIH to 7048'. Ran scraper. Work tight spots. TIH to pkr @ 7048' cut over pkr. Set RBP @ 6500'. Pull up 60' & set pkr.

06-24-93 Dump sand on BP. Pull pkr to 4000'. PT csg & RBP 2500#/15 min, ok. Pull to 3500', test good. Set FBP @ 3412'. Est inj rate, pump 25 sx Cl "B" cmt w/2% calcium chloride, displace w/18 BW. Pump 100 sx Cl "B" cmt w/2% calcium chloride, displace w/ 15 BW. Stage 3 bbl cmt into perfs. PT 800#/30 min, no flow back. WOC.

06-25-93 Tag TOC @ 3505'. Drl out to 3730'. PT squeeze, failed. Set FBP @ 3689'. Test csg 3689-6500', 3689'-surface, ok. Set pkr @ 3751'. Test 3751' to BP, ok. Test 3751'-surface, failed. Hole 3689-3721'. Set pkr @ 3503'. Pump 100 sx Class "B" w/2% calcium chloride. Reversed out w/20 BW. Set pkr @ 3378'. PT annulus 1000#, tbg 1500#. WOC. TOOH.

(cont' on back)

14. I hereby certify that the foregoing is true and correct.

Signed *Shirley Mondy* Title Regulatory Affairs Date 7/6/93

Acting

(This space for Federal or State Office use) AREA MANAGER
APPROVED BY SHIRLEY MONDY Title RIO PUERCO RESOURCE AREA Date SEP 16 1993

CONDITION OF APPROVAL, if any:

NMOCD

06-26-93 Drl cmt to 3734'. PT csg, failed. Set pkr @ 3721'. PT below pkr good, above failed. Set pkr @ 3689'. Test failed below pkr, above good. Set pkr @ 3503'. Cmt w/100 sx Class "B" w/2% calcium chloride, reverse out w/20 BW. Set pkr @ 3378'. WOC. TOOH w/pkr

06-27-93 Drl cmt 3553-3718'. PT csg 1500#/15 min, ok. Ran scraper to 6442'. Pump 150 bbl KCl wtr. Ran scraper to 6442'. Ran GR-CCL-CBL 6441-surface, no cmt across Gallup. TOOH w/RBP. Set CIBP @ 6563'

06-28-93 PT 1500#/15 min. Perf 2 holes @ 6455'. Pump into Perf, perf 2 holes @ 5950'. Set cmt ret @ 6425'. Cmt w/200 sx Class "B" w/2% calcium chloride. WOC. TIH t/6398'. Drl 27' cmt. PT csg 1500#, lost 500#/3 min. TOOH.

06-29-93 Ran GR-CCL-CBL 6425-5625'. TOC @ 5898'. Set pkr @ 5900'. PT. TOOH w/pkr. TIH to 3682'. Spot 25 sx Class "B" neat w/2% calcium chloride 3682-3455'. Pull to 3246'. PT csg to 1500 psi, lost 100#/15 min. Press to 1500 psi, held. WOC. PU on tbg, stuck. Ra free point, stuck @ 3200'. Free @ 3185'. Btm of tbg @ 3248'. Cu off @ 3175'.

06-30-93 Set down @ 2587'. Drl shoe 2587-2840'. Top fish @ 3175', cut over fish 3180-3228'. TIH w/overshot, latch fish, TOOH w/fish. Drl cmt 3445-3710'.

07-01-93 Drl cmt 3710-20'. PT csg 1500#/15 min, ok. Ran scraper to 6425' Circ hole. Perf Gallup 6130-6412'. Spot acid. BD perfs.

07-02-93 Frac Gallup 6130-6412' w/20/40 sand & N2. Flow back after frac.

07-03-93 TIH w/coil tbg unit. CO 980-4261'. CO bridges.

07-04/05 CO & blow well.

07-06-93 Ran 228 jts 2 3/8" tbg landed @ 7123'. F nipple @ 7087'. ND BOP NU WH. Released rig.